

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-10313
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. 647
7. Lease Name or Unit Agreement Name EMPIRE ABO UNIT "E"
8. Well No. 27
9. Pool name or Wildcat EMPIRE ABO

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT RECEIVED
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator ARCO OIL AND GAS COMPANY
3. Address of Operator BOX 1710, HOBBS, NEW MEXICO 88240
4. Well Location Unit Letter <u>B</u> : <u>990</u> Feet From The <u>NORTH</u> Line and <u>1900</u> Feet From The <u>EAST</u> Line Section <u>32</u> Township <u>17S</u> Range <u>28E</u> NMPM <u>EDDY</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3693' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: TEMPORARILY ABANDON ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TA & HOLD WELL BORE FOR FIELD BLOW DOWN

TD 6148', PBD 6114', Perfs 5903-6074'

5/21/90 MIRU. DDP. Well dead. N/D W/H N/U BOP. POH w/8' tbg sub, 189 jts tbg, SN & MA. RU and RIH w/4-1/2" scrapper, bit, and 186 jts tbg. SDON.

5/22/90 RO. Well dead. POH w/tbg, scrapper and bit. RIH w/CIBP, running tool, and tbg. Set CIBP. POH w/1 jt tbg. Circ well w/8.6# brine w/WT 675 chemical. Close in BOP. Press well up to 500 psi. Held for 20 mins. POH w/tbg and CIBP running tool, laying down in singles. RDCL. One jt 2-3/8" EUE 8rd tbg left on W/H flange. CIBP set at 5878.87'.

Pressure test witnessed by Johnny Robinson, NMOCD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE James D. Cogburn TITLE Administrative Supervisor DATE 5/25/90
TYPE OR PRINT NAME James D. Cogburn TELEPHONE NO. 392-3551

(This space for State Use)

APPROVED BY 6W 8-2-90 TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

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