

LC 063548

5. LEASE DESIGNATION AND SERIAL NO.

PLUG BACK ☐

OTHER

SINGLE ☐

ZONE ☐

MULTIPLE ☐
ZONE

2. NAME OF OPERATOR **ARMSTRONG OIL CO., INC.**

3. ADDRESS OF OPERATOR Box 151 Artesia, N.M.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At 1699' FWL, 2310' FWL Sec. 28, T-16S, R-31E NMPH

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 1968 DE

10. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE

17. NO. OF ACRES ASSIGNED
TO THIS WELL.

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

20. ROTARY OR CABLE TOOLS

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

22. APPROX. DATE WORK WILL START*

Completion

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
6-22-64	Ran 26' of 13 3/8", 48# casing and cemented with 1 1/2 yards cement.			
6-30-64	Drilled with rotary tools to 3663', and ran Gamma Ray-Scout log.			
7-1-64	Ran 3660' of 5 1/2", 14# casing and cemented with 150 sacks, and two-staged at 525' with 50 sacks.			
7-7-64	Perforated one (1) 0.375" crack jet at 3401, 3424, 3426 1/2, 3465 1/2, 3463, 3466, 3469 1/2, 3471, 3486, 3487, 3493, 3494, 3620, 3621, 3621 1/2, 3622, 3623, 3628, 3629, 3629 1/2, 3630, & 3631			
7-8-64	Treated pay sections with 1100 gallons acid, 38,000 #'s sand, and 136,000 gallons of slick water.			
7-9-64	Placed well on production.			

RECEIVED

JUL 3 1 1964

O. C. C.
ARTESIA, OFFICE

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. _____

SIGNED [Signature] TITLE _____ DATE _____

(This space for Federal or State office use)

Vice Pres.

7-22-64

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE _____

CONDITIONS OF APPROVAL, IF ANY

***See Instructions On Reverse Side**

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.