

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIP. DATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-B1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Kennedy Oil Co., Inc.		8. FARM OR LEASE NAME Kennedy Federal	
3. ADDRESS OF OPERATOR Box 151 Artesia, New Mexico		9. WELL NO. 2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1650' FHL, 2310' FHL Sec. 28, T-16S, R-31E NMPM		10. FIELD AND POOL, OR WILDCAT Square Lake	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SUBVEY OR AREA Sec. 28, T-16S, R-31E NMPM	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 968 DF		12. COUNTY OR PARISH Eddy	
		13. STATE N.M.	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐PULL OR ALTER CASING ☐
MULTIPLE COMPLETION ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☒
SHOOTING OR ACIDIZING ☐
(Other) **AbrasaJet**REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The following workover was done on March 5, 1970.

AbrasaJetted three (3) jet holes per entry at 3630, 3628, 3621, 3694, 3686, 3671, 3663, 3635, and 3625.

Fracture treated with 60,000 gallons of 8.6# saltwater, 45,000 #'s of 20-40 sand, and 200 #'s of phosphates. Added 2 gallons of bactericide, and 20 gallons of liquid soap to the fracture fluid.

Fraced four (4) stages, down the annulus, using 1000 #'s of rock salt and 50 #'s of mothballs as a blocking agent, to separate stages.

Average injection rate was 23 barrels per minute, minimum pressure 2500 psi, maximum pressure 2800 psi. Shut the well in overnight. Next morning the well was on vacuum.

Will run tubing and rods and re-place the well on production.

RECEIVED

MAR 10 1970

RECEIVED
MAR 6 1970
SURVEY
MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

D. G. C.
ARTESIA, OFFICE

DATE

3/6/70

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD PURPOSES
MAR - 9 1970

Date

ACTING District Engineer

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.