Submit 5 Copies
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

See Instruction at Bottom of Pag

County

Eddy

Address (Give address to which approved copy of this form is to be sent)

Address (Give address to which approved copy of this form is to be sent)

P.O. Drawer 159, Artesia, NM 88211

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III	TION	
1000 Rio Brazos Rd., Azzec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZA	TION	
I. TO TRANSPORT OIL AND NATURAL GAS	Well API No.	
Operator	Well API No.	
Mack Energy Corporation V		
Address		
P.O. Box 1359, Artesia, NM 88211-1359		
Reason(s) for Filing (Check proper box)	,	
New Well Change in Transporter of:	2/1/02	
Recompletion Oil Dry Gas Effective	3/1/93	
Change in Operator Casinghead Gas Condensate		
If change of operator give name Kennedy Oil Co., Inc., Box 151, Artesia, NM	88210	
and anniver or provides operated.		
II. DESCRIPTION OF WELL AND LEASE	1 251 . 4 . 51	Lease No.
Lease Name Well No. Pool Name, Including Formation	Kind of Lease XXXXX Federal XXXXX	1
Kennedy A Federal 2 Square Lake GB SA	- Design of the second of the	LC-060548
Location		
This I amount F 1650 Feet From The North Line and 2310	Feet From The	West Line

31E

16S

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

or Condensate

or Dry Gas

28

Section

Name of Authorized Transporter of Oil

Navajo Refining Company

Name of Authorized Transporter of Casinghead Gas

Township

NMPM.

GPM Gas Corporation	•		_		4001 Per	nbrook, (Odessa,	TX 797	62	
If well produces oil or liquids,	Unit	Sec.	Twp.		is gas actuali		When			
give location of tanks.	G G	28	16S	31E	1	es	<u> </u>	<u> 1964</u>		
If this production is commingled with that	from any oth	er lease or	pool, give	commingl	ing order num	ber:	· ·			
IV. COMPLETION DATA									·	
		Oil Wel	ı G	as Well	New Well	Workover	Deepen	Plug Back	Same Res v	Diff Res'v
Designate Type of Completion	- (X)	i	Ì		Ī	l	l	1	<u> </u>	
Date Spudded	Date Com	pl. Ready I	o Prod.		Total Depth			P.B.T.D.		
	ļ				Top Oil/Gas	Day		Tukina Dan	<u></u>	
Elevations (DF, RKB, RT, GR, etc.)	Name of P	roducing F	ormation		1 op Oir Gas			Tubing Dep	uı	
Perforations	<u></u>							Depth Casin	g Shoe	
		TIRING	CASIN	G AND	CEMENTI	NG RECOR	D			
1015015		SING & T				DEPTH SET			SACKS CEM	ENT
HOLE SIZE	CA	SING & I	UBING SI			<u>DZ. 111 GZ.</u>				
	 									
								-		
					ļ					

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours. OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Water - Bbls. Actual Prod. During Test

GAS WELL		4 11 101	Gravity of Condensate
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Clavity of Concensus
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Cuaia D. Ca	ite
Signature Crissa Carter	Production Clerk
Printed Name	Title
3/5/93	(505) 748-1288
Date	Telephone No.

OIL CONSERVATION DIVISION

Date Approved ___MAR 1 2 1993

ORIGINAL SIGNED BY MIKE WILLIAMS SUPERVISOR, DISTRICT IS Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.