| Form 9-381 a<br>(Feb. 1961) |     |    |    |   |    |  |
|-----------------------------|-----|----|----|---|----|--|
|                             | 800 | j. |    |   | -  |  |
| A                           |     |    | EB | ~ | 4  |  |
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## (SUBMIT IN TRIPLICATE)

## UNITED STATES

#### DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

| 5)              | ローじん オロラベネ    | Di-       |
|-----------------|---------------|-----------|
| 3udget Bureau l | U-U/J 700 0.8 | ٠.<br>د د |
| corm Approved.  |               | r         |
| Land Office     |               | . 1)      |
| Lease No.       | 360543        | <u>'</u>  |
|                 |               |           |
|                 |               |           |

30-015-10322

| •  | AND REPORTS ON WELLS  |
|--|---|
|  | PROPERTY PEPORT OF WATER SHUT-OFF   |
| OTICE OF INTENTION TO DRILL  | CURSEOUENT REPORT OF SHOOTING OR ACIDIZING  |
| OF INTENTION TO CHANGE PLANS   | DEPORT OF ALTERING CASING   |
| TO TEST WATER SHUT-OFF   | PERCENT PERCENT OF RE-DRILLING OR REPAIR  |
| THE OF INTENTION TO RE-DRILL OR REPAIR WELL  | OF ARANDONMENT  |
| ANTENTION TO SHOOT OR ACIDIZE  | WELL LISTORY  |
| OTICE OF INTENTION TO PULL OR ALTER CASING   | SUPPLEMENTARY   |
| OTICE OF INTENTION TO ABANDON WELL   |   |
| Office of interest   | NOTICE OR OTHER DATA)   |
| (INDICATE ABOVE BY CHECK M   | ARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  |
|  | Fabruary 7, , 1964  |
|  | Fabruary 1,   |
| ell No. is located 1650 ft.  | rom. S line and 290 ft. from W line of sec. 49  |
| 1 34 300 20 (Typ.)   | (Range) (Meridian)  |
| (14 Sec. and Sec. No.)   | (State or Territory)  |
| cuere Lake (Co   | onty or Subdivision)  |
| (Field)  | 2018 c. Ground  |
|  | a level 18  |
| he elevation of the derrick floor above se   |   |
|  |   |
| DE   | ETAILS OF WORK  |
| Di   | ETAILS OF WORK  now sizes, weights, and lengths of proposed casings; indicate mudding jobs, come now tanks in proposed work)  |
| Dr.  | : I All. Of Works, and lengths of proposed casings; indicate mudding jobs, come now sizes, weights, and lengths of proposed work)   |
| Dr.  | : I All. Of Works, and lengths of proposed casings; indicate mudding jobs, come now sizes, weights, and lengths of proposed work)   |
| Or State names of and expected depths to objective sands; and ing points, and ing points, and ing points.  | to sipproximatly 3500°, and test the Grayburg   |
| State names of and expected depths to objective sands; ah ing points, an aill drill with rotary tools from its and and was formations from its   | to approximatly 3500°, and test the Grayburg of to T.D.   |
| State names of and expected depths to objective sands; she ing points, and still drill with rotary tools for andres formations from 32 for 13 3/8° cond  | to approximatly 3500°, and test the Grayburg out to T.D.  uetor easing, and cament to surface.  |
| State names of and expected depths to objective sands; she ing points, and still drill with rotary tools for andres formations from 32 for 13 3/8° cond  | to approximatly 3500°, and test the Grayburg out to T.D.  uetor easing, and cament to surface.  |
| State names of and expected depths to objective sands; she ing points, and ing | to approximatly 3500°, and test the Grayburg out to T.D.  uctor easing, and cament to surface.  and cement with 100 sacks cament.   |
| State names of and expected depths to objective sands; she ing points, and ing | to approximatly 3500°, and test the Grayburg control to T.D. uctor easing, and cament to surface.  and coment with 100 sacks coment.  th 50 sacks, by running 1° outside 5½° cag.   |
| State names of and expected depths to objective sands; ah ing points, an sale of an ing points, and sale of an ing points, an ing points, and ing points, and ing points, and ing points, and ing points of an ing points of an ing ing points of an ing ing ing ing ing ing ing ing ing in  | to approximatly 3500°, and test the Grayburg of to T.D.  uctor easing, and cament to surface.  and cement with 100 sacks cament.  the 50 sacks, by running 1" outside 5½" cag.  |
| State names of and expected depths to objective sands; all drill with rotary tools for an ingress formations from 32 will run 25° of 13 3/8°, cond will run 3500°, 14% casing, will 2-stage, around 500°, vi 411 perforate and frac select   | to approximatly 3500°, and test the Grayburg of to T.D.  uctor easing, and cament to surface.  and cement with 100 sacks cament.  the 50 sacks, by running 1" outside 5½" cag.  |
| State names of and expected depths to objective sands; ah ing points, an salid drill with rotary tools from indicate formations from it is run if it is a salid in it is a salid | to approximatly 3500°, and test the Grayburg of to T.D. ueter easing, and coment to surface. and coment with 100 sacks coment. the 50 sacks, by running 1° outside 5½° cag. tive some of interest.  |
| State names of and expected depths to objective sands; ah ing points, an salid drill with rotary tools from indicate formations from it is run if it is a salid in it is a salid | to approximatly 3500°, and test the Grayburg of to T.D. ueter easing, and coment to surface. and coment with 100 sacks coment. the 50 sacks, by running 1° outside 5½° cag. tive some of interest.  |
| State names of and expected depths to objective sands; ah ing points, an salid drill with rotary tools from indicate formations from it is run if it is a salid in it is a salid | to approximatly 3500°, and test the Grayburg of to T.D. ueter easing, and coment to surface. and coment with 100 sacks coment. the 50 sacks, by running 1° outside 5½° cag. tive some of interest.  |
| State names of and expected depths to objective sands; all drill with rotary tools from ingrenity and sands and sands from ingrenity and sands from its formations from its run its of 13 3/8°, cond will run 3500°, 14% casing, will 2-stage, around 500°, vi will perforate and frac select  | to approximatly 3500°, and test the Grayburg of to T.D. ueter easing, and coment to surface. and coment with 100 sacks coment. the 50 sacks, by running 1° outside 5½° cag. tive some of interest.  |
| State names of and expected depths to objective sands; shifted ing points, and sing points, and sing points, and sill drill with rotary tools from 32 will run 25° of 13 3/8°, cond will run 3500°, 14% casing, will 2-stage, around 500°, vi will perforate and frac selections.  | to approximatly 3500°, and test the Grayburg of to T.D. ueter easing, and coment to surface. and coment with 100 sacks coment. the 50 sacks, by running 1° outside 5½° cag. tive some of interest.  |
| State names of and expected depths to objective sands; all drill with rotary tools for Andres formations from 12 will run 25' of 13 3/8", cond will run 3500', 14#J casing, will 2-stage, around 500', vi 2111 perforate and frac saled  | to approximatly 3500°, and test the Grayburg content of the T.D.  uctor easing, and cament to surface.  and cament with 100 sacks cament.  th 50 sacks, by running 1" outside 51" cag.  tive some of interest.  |
| State names of and expected depths to objective sands; all drill with rotary tools from Andres formations from 32 will run 25' of 13 3/8", cond will run 3500', 14#J casing, will 2-stage, around 500', vi 211 perforate and frac saled  | to approximatly 3500°, and test the Grayburg content of the T.D.  uctor easing, and cament to surface.  and cament with 100 sacks cament.  th 50 sacks, by running 1" outside 51" cag.  tive some of interest.  |
| State names of and expected depths to objective sands; shifted ing points, and sing points, and sing points, and sill drill with rotary tools from 32 will run 25° of 13 3/8°, cond will run 3500°, 14% casing, will 2-stage, around 500°, vi will perforate and frac selections.  | to approximatly 3500°, and test the Grayburg content of all other important proposed work)  to approximatly 3500°, and test the Grayburg content with 100 sacks cament.  and cament with 100 sacks cament.  th 50 sacks, by running 1° outside 5½° cag.  tive some of interest. |
| State names of and expected depths to objective sands; shift drill with rotary tools  San Andres formations from 32  #ill run 25' of 13 3/8", cond  #ill run 3500', 14#J casing,  #ill 2-stage, around 500', vi  #ill perforate and frac saled  I understand that this plan of work must receive approximate the company happendix vil Co., Inc.   | to approximatly 3500°, and test the Grayburg content of all other important proposed work)  to approximatly 3500°, and test the Grayburg content with 100 sacks cament.  and cament with 100 sacks cament.  th 50 sacks, by running 1° outside 5½° cag.  tive some of interest. |
| State names of and expected depths to objective sands; all drill with rotary tools from Andres formations from 32 will run 25' of 13 3/8", cond will run 3500', 14#J casing, will 2-stage, around 500', vi 211 perforate and frac saled  | to approximatly 3500°, and test the Grayburg content of all other important proposed work)  to approximatly 3500°, and test the Grayburg content with 100 sacks cament.  and cament with 100 sacks cament.  th 50 sacks, by running 1° outside 5½° cag.  tive some of interest. |
| State names of and expected depths to objective sands; all drill with rotary tools for Andres formations from 32 will run 25° of 13 3/8°, cond will run 3500°, 14#3 casing, will 2-stage, around 500°, will perforate and frac saled tunderstand that this plan of work must receive approximately will Co., Inc.  | to approximatly 3500°, and test the Grayburg content of the T.D.  uctor easing, and cament to surface.  and cament with 100 sacks cament.  th 50 sacks, by running 1" outside 51" cag.  tive some of interest.  |

| NUMBER & COPIES RECEIVED |     |  |  |  |
|--------------------------|-----|--|--|--|
|                          |     |  |  |  |
| FILE                     |     |  |  |  |
| U.S.G.S.                 |     |  |  |  |
| LAND OFFICE              |     |  |  |  |
| TRANSPORTER              | OIL |  |  |  |
| THANSPORTER              | GAS |  |  |  |
| PROBATION OFFI           | C E |  |  |  |
|                          |     |  |  |  |

# NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

FORM C-128 Revised 5/1/57

| LAND OFFICE  |  |  |   |  |   |
|--|--|--|---|--|---|
| TRANSPORTER GAS  | SEE INSTRUCTIONS I   | FOR COMPLETING   | THIS FORM ON                              | THE REV  | ERSE SIDE   |
| PROBATION OFFICE   |  |  |   |  |   |
|  | <br><del></del>  |  | <del> "                            </del> |  |   |
| 0  | · · · · · · · · · · · · · · · · · · ·  | SECTION A  |   |  |   |
| Operator Cd 1 Cd   |  | Lease  | - 11                                      |  | Well No.  |
| Kennedy 011 Co Unit Letter   Section   | Township   | Range  | Jed.                                      |  | 2   |
| 20   | 16 South   | 31 East  | County                                    | Edd <b>y</b>   |   |
| Actual Footage Location of Well:   | 10 boutin  | JI Base  | I   | Jaay   |   |
| 1650 feet from the   | South line and   | 990  | feet from the                             | West   | line  |
| Ground Level Elev. Producing   |  | Pool   |   |  | Dedicated Acreage:  |
|  | erg-Sea Apires   | Jquare   | Lake                                      |  | <b>↓</b>  |
| <ol> <li>Is the Operator the only owner is who has the right to drill into an another. (65-3-29 (e) NMSA 1</li> <li>If the answer to question one is wise? YES NO</li> <li>If the answer to question two is</li> </ol> | nd to produce from any pool<br>1935 Comp.)<br>''no,'' have the interests of<br>If answer is ''yes,'' Type of | and to appropriate of all the owners be of Consolidation — | the production e                          | ither for hir  | nself or for himself and  |
| Owner  |  | Land Des   | • .                                       | lwa <u>ł</u> swi   | 1964  |
| · · · · · · · · · · · · · · · · · · ·  |  |  |   |  | J. C. Crine   |
| <del></del>  | SECTION B  |  | <del> </del>                              | 7  | CERTIFICATION   |
|  |  |  |   | in SECTI plete to t belief Name Position Company   | Certify that the information ON A above is true and complete best of my knowledge and Complete Processing |
| 2  |  |  |   | shown on plotted from surveys or supervision and correct and belief the surveys of the surveys o |   |
| 0 330 660 990 1320 1650  | 1980 2310 2640 2000  | 1500 1000  | 500 0                                     | Certificate  | e No.   |

#### INSTRUCTIONS FOR COMPLETION OF FORM C-128

- 1. Operator shall furnish and certify to the information called for in Section A.
- 2. Operator shall outline the dedicated acreage for both oil and gas wells on the plat in Section B.
- 3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
- 4. All distances shown on the plat must be from the outer boundaries of the Section.
- 5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.

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