

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Artesia, New Mexico March 26, 1964
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Kennedy Oil Co., Inc. Rowley Fed. Well No. 2, in NW 1/4 SW 1/4,
(Company or Operator) (Lease)

L, Sec 20, T 16S, R 31E, NMPW, Square Lake Pool
Unit Letter

Eddy

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
x			
M	N	O	P

County Date Spudded 2/16/64 Date Drilling Completed 2/29/64

Elevation 3946 DF Total Depth 3500 PBD 3490

Top Oil/Gas Pay 3287 Name of Prod. Form. Grayburg-San Andres

PRODUCING INTERVAL - 3291, 3292, 3299, 3305, 3308, 3310
1-42 Crack Jet @ Perforations 3423, 3424, 3425, 3426, 3427, 3440

Open Hole None Depth Casing Shoe 3494 Depth Tubing 3260

OIL WELL TEST -

Natural Prod. Test: none bbls oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 44 bbls oil, 0 bbls water in 24 hrs, min. Size 16/64

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1000 gal acid, 44,000 lease oil, 39,500 #1's 20-40 sd.

Casing Tubing Date first new Press. 250 Tubing Press. 50 oil run to tanks 3/26/64

Oil Transporter Continental Pipe Line Co.

Gas Transporter Phillips Petroleum Co.

Remarks: 5 1/2" casing two staged @ 470' with 50 sacks.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: MAR 26 1964, 19.

OIL CONSERVATION COMMISSION

By: M. J. Brantley

Title OIL AND GAS INSPECTOR

Kennedy Oil Co., Inc.
(Company or Operator)

By: R. B. Kennedy
(Signature)

Title Vice Pres.
Send Communications regarding well to:

Name Kennedy Oil Co., Inc.

Address Box 151 Artesia, N.M.

RECEIVED
MAR 26 1964
O. B. C.
ARTESIA, OFFICE

OIL CONSERVATION COMMISSION		
DISTRICT OFFICE		
<div> <div>FILED</div> <div>6</div> <div>DISTRICT OFFICE</div> </div>		
	TO	
	FILED	
TO CLERK	3	
TO FIELD	1	
TO REGIONAL OFFICE	1	
STATE LAND OFFICE	1	
U. S. G. S.		
POSTMASTER		
FILE	1	
BUREAU OF MINES		