

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from -0- feet to 6150 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing dry hole, 19.
OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.			T. Devonian		T. Ojo Alamo
T. Salt			T. Silurian		T. Kirtland-Fruitland
B. Salt			T. Montoya		T. Farmington
T. Yates			T. Simpson		T. Pictured Cliffs
T. 7 Rivers	741		T. McKee		T. Menefee
T. Queen	1310		T. Ellenburger		T. Point Lookout
T. Grayburg	1810		T. Gr. Wash.		T. Mancos
T. San Andres	2103		T. Granite		T. Dakota
T. Glorieta	3627		T.		T. Morrison
T. Drinkard			T.		T. Penn.
T. Tubbs			T.		T.
T. Abo	5632		T.		T.
T. Penn.			T.		T.
T. Miss.			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
-0-	185	185	Surface rock - sand				
185	385	200	Red bed				
385	500	115	Red bed - anhydrite				
500	770	270	Anhydrite - gyp				
770	1740	970	Anhydrite - lime				
1740	2600	860	Sandy lime				
2600	4030	1430	Lime				
4030	5930	1900	Lime & shale				
5930	6150	220	Lime & shale (cored hole)				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Gordon Knox & Associates Address 1010 Midland Savings Building
Midland, Texas 79704 July 28, 1964 (Date)