

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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LAND OFFICE	☒
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-11593

a. TYPE OF WELL Oil

b. TYPE OF COMPLETION

NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

Name of Operator Marbob Energy Corporation

Address of Operator P.O. Drawer 217, Artesia, N.M. 88210

Location of Well West LINE OF SEC. 27 TWP. 17S RGE. 28E NMPM

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JUN 8 1982
O. C. D.
ARTESIA, OFFICE

7. Unit Agreement Name
8. Farm or Lease Name
Sunray State
9. Well No.
1
10. Field and Pool, or Wildcat
Red Lake On Grbg SA
12. County
Eddy

WIT LETTER L LOCATED 1650 FEET FROM THE South LINE AND 978.1 FEET FROM

5. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. E. ev. Casinghead
2/23/82	2/28/82	5/31/82	3681' GR	3681' GR
6. Total Depth - Old	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	24. Cable Tools
6150' CATP-3KA	2915'		Rotary Tools Reverse ut.	0-3100'
4. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
2198-2884' San Andres				No
6. Type Electric and Other Logs Run				27. Was Well Cored
Compensated neutron				No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	770'	12"	500 sax	None
4 1/2"	10.50#	2915'	7 7/8"	600 sax	None

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	2770'	

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
2198-2884', 92 shots	DEPTH INTERVAL
	2198-2884'
	AMOUNT AND KIND MATERIAL USED
	5000 bbl. gelled water
	150,000# sand

PRODUCTION							
33. Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
6/1/82	Pumping - 1 1/2"					Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6/2/82	24			80	365	100-frac wtr	4.56
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
			80	365	100-frac wtr		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented-waiting on pipeline	Robert Chase

35. List of Attachments
Compensated neutron logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>Carolyn Morris</u>	TITLE <u>Production Clerk</u>	DATE <u>6/7/82</u>
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MARBOB ENERGY CORPORATION
Sunray St. #1
L-Sec. 27-T17S-R28E

RECEIVED

JUN 9 1982

O. C. D.
ARTESIA, OFFICE

2198-2202'	4 shots
2210-2214'	4
2231'	1
2234'	1
2239'	1
2242'	1
2247'	1
2253'	1
2260'	1
2264'	1
2395'	1
2396'	1
2407'	1
2408'	1
2409'	1
2410'	1
2418'	1
2419'	1
2421'	1
2431'	1
2435'	1
2440'	1
2443'	1
2455'	1
2456'	1
2459'	1
2460'	1
2481'	1
2483'	1
2484'	1
2487'	1
2488'	1
2536'	1
2537'	1
2538'	1
2539'	1
2558'	1
2560'	1
2561'	1
2562'	1
2574'	1
2576'	1
2577'	1
2582'	1
2586'	1
2587'	1
2612'	1
2613'	1
2614'	1
2615'	1

2636'	1 shot
2637'	1
2654'	1
2656'	1
2668'	1
2680'	1
2688'	1
2689'	1
2691'	1
2693'	1
2726'	1
2728'	1
2729'	1
2807'	1
2808'	1
2816'	1
2817'	1
2839'	1
2840'	1
2844'	1
2845'	1
2857-2866'	9
2874'	1
2876'	1
2878'	1
2880'	1
2882'	1
2884'	1