## District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

## State of New Mexico Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION

Submit to Appropriate District Office 5 Copies

Form C-104 Revised March 25, 1999

Date

Title

MARINDED REPORT   Marin   Ma	istrict III			`	2040	0 South P	Pacheco				5 Copies	
Appendix   Processor   Proce		s Rd., Aztec	;, NM 87410		Santa	a Fe. NIV	18/505				ENDED REPORT	
REQUEST FOR ALLOWABLE AND AUTHORIZATION TO ITANSFORM  1 (Special Research) 1 (1992)  1		heco, Santa	Fe, NM 8750	<b>05</b>				~~~~	፣ ጥሶ መካ ልእ፤ር	יייתר		
GPIT Renergy, Inc. PO But 50682 Milland Texts 79710  **Journ Name*  39-015-10343  Square Lake Grayburg Sun Andres  \$7570  **Journ Name*  From Code  \$7590  Square Lake Grayburg Sun Andres  \$7570  **Journ Name*  Square Lake Unit  Surface Location  Rener Is Surface Location  Bar but no.  \$20 165 31E  990  FSI,  \$900  FSI,  \$1980  FVI Eddy  **Journ Hole Location  It or hat an a Section Secti		R	<b>EQUEST</b>	FOR ALI	LOWABLE	AND A	UTHORIZA	TION	TOTKANS	OGRID Numb	<u> </u>	
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Contract												
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Printed Name

Previous Operator Signature