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LAND OFFICE	
TRANSPORTER	OIL <input type="checkbox"/> GAS <input type="checkbox"/>
PRODUCTION OFFICE	<u>1</u>
OPERATOR	<u>3</u>

# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Artesia, New Mexico

4/8/64

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Newmont Oil Company ✓ Leonard, Well No. 11, in SW 1/4 SW 1/4,

(Company or Operator) (Lease)  
M 16-S, R 30-E, NMPM, Square Lake Pool

Unit Letter  
Eddy

County. Date Spudded 1-1-64 Date Drilling Completed 1-13-64  
Elevation 3733 Total Depth 3146 PBD 3129

Please indicate location:

Top Oil/Gas Pay 2911 Name of Prod. Form. Grayburg - San Andres

PRODUCING INTERVAL -

Perforations 2911-13, 2919-22, 2960-65, 2970-73, 3097-98, 3100-02

Open Hole Depth 3146 Depth 3032  
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 3 bbls. oil, -0- bbls water in 24 hrs, -0- min. Size Choke Pump

GAS WELL TEST -

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Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.): JUL 10 1964

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing: ARTESIA, OFFICE

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Below

Casing Tubing Date first new 7-6-64  
Press. Press. oil run to tanks

Oil Transporter Continental Pipe Line Company

Gas Transporter

Remarks: Acidize perforations with 2500 gallons HCL using 50 ball sealers for separation. Swabbed to recover ball sealers. Frac formation with 20,000 gallons lease oil, 17,300# No. 20/40 sand, 400# of P-2, and 550# of Adomite.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved July 8 JUL 10 1964, 19 64

Newmont Oil Company

(Company or Operator)

By: H. J. LEDBETTER (Signature)

District Superintendent

Send Communications regarding well to:  
Newmont Oil Company

Name Rowley Building, Artesia, New Mexico  
Address

OIL CONSERVATION COMMISSION

By: M. L. Armstrong  
Oil and Gas Inspector

Title

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**NEW MEXICO OIL CONSERVATION COMMISSION**  
**SANTA FE, NEW MEXICO**  
**CERTIFICATE OF COMPLIANCE AND AUTHORIZATION**  
**TO TRANSPORT OIL AND NATURAL GAS**

**FORM C-110**  
 (Rev. 7-60)

**FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE**

Company or Operator <b>Newmont Oil Company</b>				Lease <b>Leonard</b>		Well No. <b>11</b>	
Unit Letter <b>M</b>	Section <b>34</b>	Township <b>16-S</b>	Range <b>30-E</b>		County <b>Eddy</b>		
Pool <b>Loose Hills Square Lake</b>					Kind of Lease (State, Fed, Fee) <b>Federal</b>		
If well produces oil or condensate give location of tanks			Unit Letter <b>F</b>	Section <b>34</b>	Township <b>16-S</b>	Range <b>30-E</b>	
Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/>  <b>Continental Pipe Line Company</b>				Address (give address to which approved copy of this form is to be sent)  <b>Artesia, New Mexico</b>			
Is Gas Actually Connected? Yes _____ No <b>XX</b>							
Authorized transporter of casing head gas <input type="checkbox"/> or dry gas <input type="checkbox"/>			Date Connected	Address (give address to which approved copy of this form is to be sent)			

If gas is not being sold, give reasons and also explain its present disposition:

**T S T M**

**REASON(S) FOR FILING (please check proper box)**

New Well ..... ☐ Change in Ownership ..... ☐  
 Change in Transporter (check one) Other (explain below)  
 Oil ..... ☐ Dry Gas .... ☐  
 Casing head gas . ☐ Condensate. . ☐

**RECEIVED**

**JUL 10 1964**

**O. C. C.**  
**ARTESIA, OFFICE**

Remarks  <b>Completed as a pumping oil well 7-6-64.</b>
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The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the **8th.** day of **July**, 19 **64.**

<b>OIL CONSERVATION COMMISSION</b>		By <b>ORIGINAL SIGNED BY</b> <b>H. J. LEDBETTER</b>
Approved by  <i>M. L. Armstrong</i>	Title <b>District Superintendent</b>	
Title  <b>Oil and Gas Inspector</b>	Company <b>Newmont Oil Company</b>	
Date  <b>JUL 10 1964</b>	Address <b>Rowley Building, Artesia, New Mexico</b>	

NEW MEXICO  
OIL CONSERVATION COMMISSION  
P. O. DRAWER DD  
TENTH & DALLAS STREETS  
ARTESIA, NEW MEXICO

July, 1964

No. A 33

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE July 12, 1964

PURPOSE: ALLOWABLE ASSIGNMENT (NEW WELL)

Effective July 6, 1964, an allowable of 3 barrels  
of oil per day or a total of 78 barrels for the month  
is hereby assigned to the Bennett Oil Company, Lechard  
#11-N, 24-16-30, Square Lake Pool.

HLB/yr

Bennett Oil Co.,  
Continental

OIL CONSERVATION COMMISSION

Mr. Cunningham  
SUPERVISOR, DISTRICT NO. 2

EXTRA COPY

