

NEW MEXICO OIL CONSERVATION COMMISSION	
DISTRIBUTION	
SANTA FE	FILE
U.S.S.	LAND OFFICE
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Artesia, New Mexico Jan. 31, 1964

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Newmont Oil Company ✓ Texas Trading, Well No. 9, in SE 1/4 SE 1/4, (Company or Operator) (Lease)

P, Sec 33, T. 16-S, R. 31-E, NMPM, Square Lake Pool

Unit Lessor

Eddy

County. Date Spudded. 12/25/63 Date Drilling Completed 1/5/64

Elevation 3971 Total Depth 3836 PBD

Top Oil/Gas Pay 3289 Name of Prod. Form. Grayburg San-Andres

PRODUCING INTERVAL - 2/ft. 3289-94, 3374-81, 3392-94, 3403-06, Perforations 3428-30, 3467-71, 3477-79, 3486-88, 3493-96, 3498-3501

Open Hole Depth Casing Shoe 3836 Depth Tubing 3674

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 154 bbls. oil, -0- bbls. water in 24 hrs, -0- min. Choke Size Pump

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Tubing Date first new Press. Press. oil run to tanks 1/29/64

Oil Transporter Continental Pipe Line Company

Gas Transporter

Remarks: Acidize with 3000 gal. 15% reg. acid thru perforations. Sand frac w/59,640 gals. lse. oil w/1/40 lb. Adomite per gal. 50,000 lbs. of #20/40 sand and 1,000 gals. P-2 using 3 frac master 600's.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: FEB 3 1964, 19

Newmont Oil Company

ORIGINAL SIGNATURE OF Operator)

H. J. LEDBETTER

By: (Signature)

Title District Superintendent Send Communications regarding well to:

Name

OIL CONSERVATION COMMISSION

By: M. J. Ledbetter

Title OIL AND GAS INSPECTOR

PECOS DRILLING COMPANY
Artesia, New Mexico

February 27, 1964

Newmont Oil Company
Rowley Building
Artesia, New Mexico

Re: East Square Lake
Texas Trading No. 9

Listed below are the results of the totco test run during
the drilling of this well:

475'	1°
920'	3/4°
1375'	1 1/2°
1830'	1°
2260'	1 1/2°
2415'	1 3/4°
2850'	1 1/2°
2290'	1 1/4°
3836'	1 1/4°

RECEIVED

FEB 27 1964

E. S. C.
ARTESIA OFFICE


Ken Reynolds

Subscribed and sworn to before me this 27th day
of February, 1964.

My commission expires:

December 28, 1967


Notary Public

TEXAS DRILLING COMPANY
 Dallas, New Mexico

February 22, 1964

Newmont Oil Company
 Roney Building
 Dallas, New Mexico

Re: East Square Lake
 Texas Tract No. 9

Stated below are the results of the test run during
 the drilling of this well:

10	475'
3/40	930'
1 1/20	1375'
10	1830'
1 1/20	2280'
1 3/40	2415'
1 1/20	2850'
1 1/40	3290'
1 1/40	3830'

RECEIVED

February 22, 1964

By _____

Ken Reynolds

Subscribed and sworn to before me this _____ day
 of _____, 1964.

My commission expires:

December 22, 1967

Notary Public