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OPERATOR	2

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-8560

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		RECEIVED		7. Unit Agreement Name
2. Name of Operator		MAR 28 1966		None
3. Address of Operator				8. Farm or Lease Name
Box 1822, Roswell, New Mexico				Bogle Farms
4. Location of Well				9. Well No.
UNIT LETTER L , 660 FEET FROM THE West LINE AND 1980 FEET FROM				1
THE South LINE, SECTION 13 , TOWNSHIP 16S , RANGE 31E , N.M.P.M.				10. Field and Pool, or Wildcat
				Bunker Hill - Queen
15. Elevation (Show whether DF, RT, GR, etc.)				12. County
4400' DF				Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Reworking operations <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/5/66: Set Baker bottom hole packer @ 3574' GL. Perforated 3332-43' EL, 2 shots per foot. Treated with 500 gal. 15% MCA acid, breakdown pressure 1700#, treating pressure 1400#, @ 1 bbl. per minute, 1100# instant shut in pressure. Well went on vacuum in 20 minutes. Started swabbing 1 hr. 20 min. after treatment. Swabbed fluid level down to 600' off bottom, no show of gas. Shut in at 7:00 p.m. 3/5/66.

3/6/66: Treated with 1000 gal. acid at rate of 1.8 bbl. per minute; maximum treating pressure 1500#, minimum treating pressure 1300#, instant shut in pressure 1100#, well on vacuum in 15 minutes. Swabbed fluid level to 200' off bottom at 5:30 p.m., no gas to surface, casing pressure 50#. Shut in overnight.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Charles B. Read* TITLE Operator DATE 3/8/66

APPROVED BY *M. L. Armstrong* TITLE Oil and Gas Inspector DATE MAY 5 1966
CONDITIONS OF APPROVAL, IF ANY: