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LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
E-8560

1a. TYPE OF WELL

b. TYPE OF COMPLETION
OIL WELL GAS WELL DRY OTHER Dual

7. Unit Agreement Name
None

NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER

8. Farm or Lease Name
Bogle Farms

2. Name of Operator
Charles B. Read

9. Well No.
1

3. Address of Operator
Box 1822, Roswell, New Mexico

10. Field and Pool, or Wildcat
Bunker Hill - Queen

4. Location of Well
UNIT LETTER L LOCATED 660 FEET FROM THE West LINE AND 1980 FEET FROM



THE South LINE OF SEC. 13 TWP. 16S RGE. 31E NMPM

12. County
Eddy

15. Date Spudded **3/4/66** 16. Date T.D. Reached **3/5/66** 17. Date Compl. (Ready to Prod.) **3/24/66**

18. Elevations (DF, RKB, RT, GR, etc.) **4400' DF** 19. Elev. Casinghead **4396'**

20. Total Depth **4242' GL** 21. Plug Back T.D. **3676' GL** 22. If Multiple Compl., How Many **Dual**

23. Intervals Drilled By **Rotary Tools none Cable Tools none**

24. Producing Interval(s), of this completion - Top, Bottom, Name
3332-43' Queen gas formation; 3605-29' Penrose oil formation

25. Was Directional Survey Made **No**

26. Type Electric and Other Logs Run
Perforating and correlation log

27. Was Well Cored **no**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/4"	38#	340'	15"	350 sx	none
4-1/2"	10.5# & 11.6#	3704'	6-7/8"	250 sx	none

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
None				

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)
Perforated 3332-43', 2 shots per ft.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3332-43'	500 gal. acid
3332-43'	1000 gal. acid

33. PRODUCTION

Date First Production **3/10/66** Production Method **Flowing-Queen; Plunger Lift - Penrose** Well Status **Shut In**

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3/24/66	24	20/64		none	2603	none	none

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
405#	520#		none	2603	none	none

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Shut in - waiting on pipeline connection** Test Witnessed By **Herman Wallace**

35. List of Attachments
none

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Charles B. Read TITLE Operator DATE 3/25/66

