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ſ	NO. OF COPERS RECEIVED 5		ONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110								
	FILE I V U.S.G.S. LAND OFFICE OIL	AUTHORIZATION TO TRA	AND INSPORT OIL AND NATURAL G RECEIV	Effective 1-1-65								
1.	(RANSPORTER GAS 1 OPERATOR 1 PROMATION OFFICE	(si)	MAY 17 19									
	Read & Stevens, In	c.	O. C. C. ARTEBIA, OFFICE									
		Change in Transporter of:	Other (Please explain)	1 1074								
	Recompletion Change in Ownership	Oíl Dry Go Casinghead Gas Conder	F1 .	1, 1970								
	If change of ownership give name Charles B. Read, P.O. Box 2126, Roswell, New Mexico 88201 and address of previous owner											
H.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including F	Tenres la									
	Bogle Farms	1 Bunker Hill.	- Chieen State Restard	E-8560								
	Unit Letter L ; 660	Feet From The West Lin	ne and <u>1980</u> Feet From T	he <u>South</u>								
	Ling of Section 13 Tow	nship 16S Range	31Е , ммрм,	Eddy County								
m.	DESIGNATION OF TRANSPORT	CER OF OIL AND NATURAL GA	Addiess (othe address to mitch approv									
	The Per inter - Name of Authorized Transporter of Cas	Carper	Bry 1183 Thewetters Ser 77001 Address (Give address to which approved copy of this form is to be sent)									
	Phillips Petroleum Co		P.O. Box 6666, Odessa, Texas 79760									
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.	Is gas actually connected? Whe	n 								
IV	If this production is commingled wit COMPLETION DATA			Plug Back Same Res'v. Diff. Res'v.								
	Designate Type of Completio	n = (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.								
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.								
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth								
	Perforations			Depth Casing Shoe								
			D CEMENTING RECORD	SACKS CEMENT								
	HOLE SIZE	CASING & TUBING SIZE	DEPTHSET									
v	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be oble for this c	after recovery of total volume of load oil lepth or be for full 24 hours)	and must be equal to or exceed top allow								
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.) posta								
	Length of Test	ength of Test Tubing Pressure		Choke Size 5 21 76								
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF								
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate								
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size								
VI	. CERTIFICATE OF COMPLIAN	CE	OIL CONSERVATION COMMISSION MAY 1 7 1976 BY BY SUPERVISOR, DISTRICT IL TITLE									
	I hereby certify that the rules and Commission have been complied above is true and complete to th	regulations of the Oil Conservation with and that the information given e best of my knowledge and belief										
	Azaile Te	ecker	This form is to be filed in If this is a request for allo well, this form must be accomp tests taken on the well in accomp	compliance with RULE 1104. wable for a newly drilled or deepener anied by a tabulation of the deviation ordance with RULE 111.								
	Production Clerk	itle)	- All sections of this form m	All sections of this form must be filled out completely for allow able on new and recompleted wells.								

8 U I V								-			
	Fill	out	only	Sections	I , 3	п. ш	, and	VI for	change:	s of f cor	owner,
well	nam	e or	numb	Sections er, or tran	spo	rter, o	, otuei	suca	cusuge o	1 - 01	

(Date)

May 14, 1976

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