	LETRIBUTION LANIA FE FILE U.S.J.S. LAND DEFICE IRANSPORTER OPERATOR	REQUEST		CEIVED				
1.	PROPATION OFFICE		MA	Y 1 1 1976				
	Read & Stevens, Inc.							
	Address	<u> </u>	ARTE	SIA, OFFICE				
	P.O. Box 2120, Roswell, New Mexico 88201							
	Reason(s) for filing (Check proper box) Other (Please explain) New Wet Change in Transporter of:							
	Recompletion	Oil Dry Gas Effective May 1, 1976						
	Change in Ownership X	Change in Ownership X Casinghead Gas Condensate						
	If change of ownership give name Charles B. Read, P.O. Box 2126, Roswell, New Mexico 88201							
H.	DESCRIPTION OF WELL AND	Vell No. Pool Name, Including F	ormation Kind of Lease	Lease No.				
	Bogle Farms Com	1 Mesa Que		Louise 110.				
	Location							
	Unit Letter L ; 1980)Feet From The <u>South</u> Lin	e and <u>660</u> Feet From T	he West				
	Line of Section 13 Tov	mship 16S Range	31E , NMPM, Edd	V County				
m.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)							
	Name of Authorized Transporter of Cas		Address (Give address to which approv					
	Phillips Petroleum Co	Unit Sec. Twp. Ege.	P.O. Box 6666, Odess is gas actually connected? Whe					
	If well produces oil or liquids, give location of tanks.		Ves	4-27-66				
	If this production is commingled with that from any other lease or pool, give commingling order number:							
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.				
	Designate Type of Completion	n = (X)						
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
	Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
				······································				
	Perforations			Depth Casing Shoe				
		TUBING, CASING, AND	CEMENTING RECORD	,				
	HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- oil, WELL							
	Date First New Oil Run To Tanks	, etc.)						
	Langto of Test	Tubing Pressure	Casing Pressure	Choke Size				
	Taudiu or faer	Trong Tronado						
	Actual Prod. During Teat	Oil-Bhis.	Water - Bbls.	Gas-MCF				
	GAS WELL							
	Actual Prot. Test-MCF/D	Length of Test	Bbls. Condenagte/MMCF	Gravity of Condensate				
	Testing wothed (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size				
VI.	CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION					
			APPROVED MAY 1 7 1976					
			er W.a. Snessett					
			SUPERVISOR, DISTRICT I					
			TITLE					
	D.C. D. J. bri		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened					
		Alexand E (Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
	Production Clerk	Production Clerk (Title)		All sections of this form must be filled out completely for allow-				
	11.5		able on new and recompleted walls.					

May 10, 1976

(Date)

				at comprotory	
able on new	and recomp	isted walls	•		
	a only Cantle		TT and VT	for changes	of owner.

Fill out only Sections I, II, III, and VI for changes of owner, ell name or number, or transporter, or other such change of condition.