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NEW MEXICO OIL CONSERVATION COMMISSION
RECEIVED

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JAN 18 1979

9a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-8560

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT OFFICE. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator		
Read & Stevens, Inc. ✓		
Address of Operator		
P.O. Box 1518, Roswell, NM 88201		
Location of Well		
UNIT LETTER	1980	FEET FROM THE South LINE AND 660 FEET FROM
West	LINE, SECTION 13	TOWNSHIP 16S RANGE 31E NMPM.

7. Unit Agreement Name
8. Farm or Lease Name
Bogle Farms
9. Well No.
1
10. Field and Pool, or Wildcat
Mesa Queen
12. County
Eddy

15. Elevation (Show whether DF, RT, CR, etc.)
4400' DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PLUG OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

1. Indicate Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 11.3.

So cannot report date 6-10-77

- 5/10/77 - Pulled and laid tubing; ran swab and swabbed 20 B0
- 5/11/77 - Ran rod and pump
- 5/12/77 - Did not pump up; pulled rods and pump; pulled tubing with Baker packer receptical. Removed standing valve. Changed out packer and receptical. Ran tubing back.
- 5/13/77 - Ran rods and pump. Well did not pump. Loaded tubing with water and pumped into tubing at 200#. Tubing leaked.
- 5/30/77 - Rigged up.
- 5/31/77 - Pulled rods and pump. Released packer and pulled tubing; changed packer; left out receptical; tested tubing in hole at 4500#. Ran 115 jts. 3544-96'; packer set at 3345.57'; seating nipple set at 3540'; ran rods and pump and put on production.

After remedial work, upper zone began to produce gas again.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Deane Tucker* TITLE Production Clerk DATE 1/12/79

APPROVED BY *W. A. Gussott* TITLE SUPERVISOR, DISTRICT II DATE JAN 24 1979

CONDITIONS OF APPROVAL, IF ANY: