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NEW MEXICO OIL CONSERVATION COMMISSION
RECEIVED

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JAN 18 1979

3a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.
E-8560

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DEEPER ZONE.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

O.C.C. OFFICE
OIL WELL GAS WELL OTHER
Name of Operator: Read & Stevens, Inc. ✓
Address of Operator: P.O. Box 1518, Roswell, NM 88201
Name of Well:
UNIT LETTER: L 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 13 TOWNSHIP 16S RANGE 31E NMPM.

7. Unit Agreement Name
8. Farm or Lease Name: Bogle Farms
9. Well No.: 1
10. Field and Pool, or Wildcat: Mesa Queen

15. Elevation (Show whether DF, RT, GR, etc.)
4400' DF

12. County: Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK
TEMPORARILY ABANDON
FILL OR ALTER CASING
OTHER
PLUG AND ABANDON
CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK
COMMENCE DRILLING OPNS.
CASING TEST AND CEMENT JOB
OTHER
ALTERING CASING
PLUG AND ABANDONMENT

16. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 11.3.
So correct report date 6-10-77

- 5/10/77 - Pulled and laid tubing; ran swab and swabbed 20 B0
- 5/11/77 - Ran rod and pump
- 5/12/77 - Did not pump up; pulled rods and pump; pulled tubing with Baker packer receptical. Removed standing valve. Changed out packer and receptical. Ran tubing back.
- 5/13/77 - Ran rods and pump. Well did not pump. Loaded tubing with water and pumped into tubing at 200#. Tubing leaked.
- 5/30/77 - Rigged up.
- 5/31/77 - Pulled rods and pump. Released packer and pulled tubing; changed packer; left out receptical; tested tubing in hole at 4500#. Ran 115 jts. 3544-96'; packer set at 3345.57'; seating nipple set at 3540'; ran rods and pump and put on production.

After remedial work, upper zone began to produce gas again.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: *Debra Tucker* TITLE: Production Clerk DATE: 1/12/79

APPROVED BY: *W.A. Gussott* TITLE: SUPERVISOR, DISTRICT II DATE: JAN 24 1979

CONDITIONS OF APPROVAL, IF ANY: