## NSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

should be listed on this form, see item 35.

or Federal office for specific instructions. Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified,

Item 29: Item 33: for each ltem 29: additional interval to be separately produced, showing the additional data pertinent to such interval.

"Sacks Coment": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

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MAR 3 1 1965  D. C. C.  ARTESIA, DEFICE	FORMATION	37. SUMMARY OF POROUS SHOW ALL IMPORTANT DEPTH INTERVAL TEST
11 HOLD FOR THE 7626 15 15 15 15 15 15 15 15 15 15 15 15 15	TOP	MARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING
7805	ROTTOM	ROSITY AND CONTE
DST #1 Tool open 30 min. 3/4" x 1" ch. Mo %C Weak blow, died in 10 min. Rec. 40° dr1g. mud. Sur. FP 0, IBHFP 163# Final 163# 1 hrs. final BHSIP 256#, Hydro 3215# EHT 116°, 30 min. IBHSIP 233#  DST #2 Tool open 1 hrs. 6 min. 3/4" x 1/4" ch. fair blow, decreased - rec. in DP 360° dr1g. mud, 1002° salt water, SFP 0, IBHFP 259#, EHFP 734#, 120 min. BHSIP 3228# Hydro in 4045#, out 4045#, BHT 161°. 30 min BHSIP 3228#.	DESCRIPTION, CONTENTS, ETC.	MARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES
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