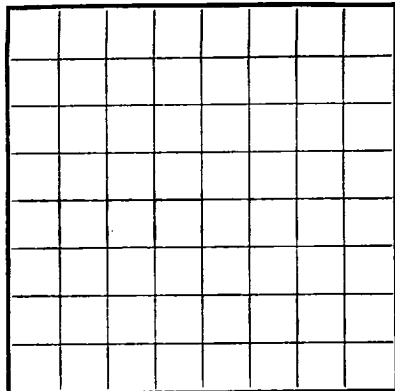




UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

2211 CONTINENTAL NATIONAL BANK BLDG.
FORT WORTH, TEXAS 76102

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date OCTOBER 22, 1964 Title PETROLEUM ENGINEER

The summary on this page is for the condition of the well at above date.

Commenced drilling SEPTEMBER 6, 1964 Finished drilling SEPTEMBER 19, 1964

RECEIVED

No. 1, from 101.2' to 107.5' (UPPER PREMIER) No. 4, from _____ to _____
 No. 2, from 1120' to 1136' (LOWER PREMIER) No. 5, from _____ to _____
 No. 3, from 325' to 326' (LOVINGTON) No. 6, from _____ to _____

OCT 27 1964
 D. C. C.

IMPORTANT WATER SANDS

No. 1, from NONE to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
2.0.	29'	2 YARDS READY-MIX	PUMP		
2.0.	34'	50 SACKS	PUMP		
2.0.	39'	50 SACKS (SEE BACK)	PUMP		

PLUGS AND ADAPTERS

Heaving plug—Material ----- Length ----- Depth set -----
Adapters—Material ----- Size -----

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
SEE BACK FOR COMPLETION HISTORY						

TOOLS USED

Rotary tools were used from _____ feet to ~~300~~ _____ feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Put to producing October 2, 1919

The production for the first 24 hours was 100 barrels of fluid of which 75 % was oil; 25 % emulsion; 0 % water; and 0 % sediment. Gravity, °Bé. 100

If gas well, cu. ft. per 24 hours ----- Gallons gasoline per 1,000 cu. ft. of gas -----

Rock pressure, lbs. per sq. in. -----

EMPLOYEES

_____, Driller
 F. L. LAND _____, Driller
 _____, Driller
 L. V. SMITH _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
SEE GARNA	RAY - MONIC LOG ATTACHED - SCHLUNBERGER		
		TOP SALT	40'
		BASE SALT	1390'
		TOP QUEEN	241'
		TOP GRAYBURG	2,22'
		TOP SAN JUAN	3264'

UNITED STATES

302-2-91 - 50 GALLONS ACID, 500 POUNDS
SAND, SLICK WATER, AND GYPBAN.
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SAND, SLICK WATER, AND GYPBAN.

031002Z 234000

SECTION WITHIN

SECTION WITH

...AND THEN PERFORMED AS FOLLOWS:

The summary of the report is as follows:

(b) (5) DPP, (b) (5) ACP

FROM THE PROVINCIAL ZONE 1 BOX 3271 WITH 1963-64

IMPORTANT WATER SANDS

THIS DOCUMENT IS UNCLASSIFIED
DATE 11-11-2010 BY 60322 UCBAW

AMOUNT OF NET PAY IN THE MONTHS

If the well has been dynamited, or left in the well, give its size and location.

HISTORY OF OIL OR GAS WELL

16-48094-2 U. S. GOVERNMENT PRINTING OFFICE

MSAM : 17.10.77