DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS 1 OPERATOR PRORATION OFFICE Operator

NEW MEXICO OIL CONSERVATION COMMIS REQUEST FOR ALLOWABLE

Form C-104

Supersedes Old C-104 and C-110 Effective 1-1-65 RECEIVED AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS JAN 2 1973 O. C. C. ARTESIA. DEFICE Address Atwood Ltd. Reason(s) for filing (Check proper box) *8235 Other (Please explain) leconnect to pipe Line Change in Transporter of: New Well for gas sales. Oil Dry Gas Recompletion Casinghead Gas Change in Ownership If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE Kind of Lease Lease No. Tell No. Pool Name, Including Formation H07781 Federal State, Federal or Fee Square Lake-San Ap 1106 Location Feet From The North Line and 1346 Unit Letter Eddy County _, NMPM, 12 /6 Range 31E Line of Section Township 30 III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent)

F. D. BOX 8. LOCO Hills, New Mexico 88255 Name of Authorized Transporter of Oil Name of Authorized Transporter of Casinghead Gas Address (Give address to which approved copy of this form is to be sent) or Dry Gas Phillips Petroleum Company gas actually connected? When P.ge. Twp. Unit Sec. If well produces oil or liquids, give location of tanks. Oct. 16, 1972 Yes 31 16 **30** ¥ If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back Same Res'v. Diff. Res'v. New Well Workover Deepen Cil Well Designate Type of Completion -(X)P.B.T.D. Total Depth Date Compl. Ready to Prod. Tubing Depth Top Oil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks Choke Size Casing Pressure Tubing Pressure Length of Test Gas - MCF Water - Bbls. Oil-Bbls. Actual Prod. During Test **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Length of Test Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION JAN 3 1973 VI. CERTIFICATE OF COMPLIANCE APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BY. OIL AND GAS INSPECTOR This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Jan. 2, 1973 Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. (Date) Separate Forms C-104 must be filed for each pool in multiply

pleted wells