STATE OF NEW MEXICO		~		Form C-104 Revised 10-1-78	
VERGY AND MINERALS DEPARTMENT	OIL CONSERVATION DIVISION		REG	CEIVED	
DISTAINUTION	р. о. во Santa fe, new				
FILE			JUL	8 1 1981	
LAND OFFICE OIL	REQUEST FOR		O. (C. D.	
OPERATOR I	AUTHORIZATION TO TRANSP			, OFFICE	
Operator Operator		<u></u>			
C. E. Staples /		<u></u>	······		
P.O. Box 64548, Dallas		Other (Please expla	in)	- <u></u> -	
Reason(s) for filing (Check proper box) New Well	Change in Transporter of:				
Recompletion	Oil Dry Ga Casinghead Gas Conden				
Change in Ownership X	Arwood Ltd., P. O. Bo	v 6/15/18 Dallas Te	xas 75206		
If change of ownership give name and address of previous owner	Arwood Ltd., P. U. BU	x 04540, barras, re	<u></u>		
DESCRIPTION OF WELL AND I	Vell No. Pool Name, Including Formation Kind of Leas		of Lease	Lease No.	
Lease Name LOE				eral NM 07781	
Location		1246 50	et From The <u>West</u>		
Unit Letter F : 1980	Eeel From The <u>North</u> Lin			County	
Line of Section 30 To A	mahip 165 Range 31	Е, №РМ,	Eddy	County	
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to whi	ch approved copy of t	his form is to be sent)	
Name of Authorized Transporter of Cit K		D D D D D D D D D D	D. D. D. J. J. D. Antonia, N.M. 99210		
Hame of Authorized Transporter of Casinghead Gas or Dry Gas		Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook ST. Odessa Tx 19761 4001 Bartlog ville. Oktahoma			
Phillips Petroleum Co.	Unit Sec. Twp. Rge.	Is gas actually connected?	When October	1072	
give location of tanks. If this production is commingled wit	K 130 16 31	yes give commingling order num			
If this production is commingled with COMPLETION DATA	Oll Well Gas Well		epen Plug Back	Same Res'v. Diff. Res'v	
Designate Type of Completic			P.B.T.D.	1 D	
Date Spuddød	Date Compl. Ready to Prod.	Total Depth			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing De	rpth .	
Perforations			Depth Cas	ing Shoe	
	TUBING CASING AN	D CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT	
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	after recovery of total volume o	load oil and must be	equal to or exceed top allo	
OIL WELL Date First New Oil Run To Tanks	able for this d	epth or be for full 24 hours) Producing Method (Flow, pu			
Date First New Oil Huil To Falle		Casing Pressure Choke Size			
Length of Tost	Tubing Pressure		Gas-MCI		
Actual Prod. During Test	Oil-Bble.	Water-Bbls.	Gasemer	•	
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity o	f Condensate	
	Tubing Pressure (Shut-in)	Casing Pressure (Shut-18) Choke Si	x•	
Teeling Method (pitor, back pr.)	I Whind biener (Burran)				
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION SEP 1 1981			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					
		BYU, d, tresser			
C. E. Staples		TITLE SUPER	VISOR, DISTRICT		
BY. taning among			a structure for a	e with MULE 1104. a newly drilled or deepen	
BY: In Jun UMAPPY ATTORNEY-IN FACT FRAZIER ARWOOD - (Signature)		well, this form must be	If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviati tests taken on the well in accordance with RULE 111.		
Owner-Operator		All excline of the	s form must be fule	ed out completely for allo	
July 27, 1981 (Tule)		well name or number, or transporter, or other such changes of conditional name or number, or transporter, or other such change of conditional name or number.			
Effective 9-1-81 (Date)		well name or number, or Separate Forma C	Separate Forma C-104 must be filed for each poor in murry		
		completed wells.			

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