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RECEIVED (Form C-100) (Revised 7/1/63)

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

OCT 14 1964

MISCELLANEOUS NOTICES

O. C. C.  
ARTESIA, OFFICE

Submit this notice in **TRIPPLICATE** to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL	<input type="checkbox"/>	NOTICE OF INTENTION TO DRILL DEEPER	<input type="checkbox"/>
NOTICE OF INTENTION TO PLUG WELL	<input type="checkbox"/>	NOTICE OF INTENTION TO PLUG BACK	<input type="checkbox"/>	NOTICE OF INTENTION TO SET LINER	<input type="checkbox"/>
NOTICE OF INTENTION TO SQUEEZE	<input type="checkbox"/>	NOTICE OF INTENTION TO ACIDIZE	<input type="checkbox"/>	NOTICE OF INTENTION TO SHOOT (Nitro)	<input type="checkbox"/>
NOTICE OF INTENTION TO GUN PERFORATE	<input type="checkbox"/>	NOTICE OF INTENTION (OTHER)	<input type="checkbox"/>	NOTICE OF INTENTION (OTHER)	<input type="checkbox"/>

OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

Artesia, N.M.  
(Place)

Sept. 20, 1964  
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the

Emmett D. White White State Well No. 1 in G  
(Company or Operator) (Unit)  
SW 1/4 NE 1/4 of Sec. 31, T. 16S, R. 28E NMPM, Wildcat Pool  
(40-acre Subdivision)  
Eddy County.

FULL DETAILS OF PROPOSED PLAN OF WORK  
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

A depth of 2350' has been reached with no shows of oil ~~or~~ or gas in commercial quantities, we now ~~propose~~ propose to continue drilling until either oil or gas in commercial quantities is discovered or water is encountered.

Approved OCT 14 1964, 19\_\_\_\_  
Except as follows:

Approved  
OIL CONSERVATION COMMISSION

By M. L. Armstrong  
Title OIL AND GAS INSPECTOR

Emmett D. White  
Company or Operator

By T. H. Donnelly  
Position Agent  
Send Communications regarding well to:

Name Donnelly Drilling Co., Inc.  
Address Box 433, Artesia, N.M.

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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company		Address	
Lease <b>Emmett D. White</b>		Well No.	Unit Letter
Date Work Performed <b>White State</b>		Section Township	Range
Pool	<b>1</b>	<b>G</b>	<b>31</b>
County	<b>16S</b>	<b>28E</b>	

**See Below** **Wildcat** **Eddy**  
THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):  
☐ Plugging
 ☐ Remedial Work

**Set casing, mudded, then cemented**

Detailed account of work done, nature and quantity of materials used, and results obtained.

**Sept. 3, 4 and 5**

**Ran 1767' - 7" casing and set in mud for water shut off, tested, no water shut off.**

**Set in 25 sacks of ~~EMMETT~~ Cement, tested, hole dry.**

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OCT 14 1964

D. C. C.  
ARTESIA OFFICE

Witnessed by	Position	Company
<b>T. H. Donnelly</b>	<b>President</b>	<b>Donnelly Drilling Co., Inc.</b>

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

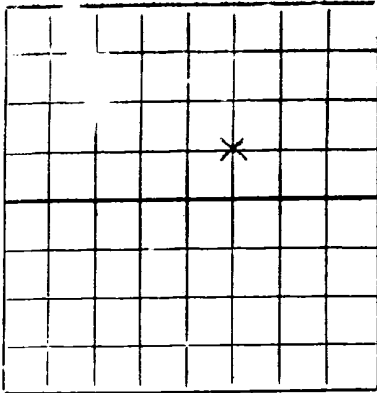
### ORIGINAL WELL DATA

D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by	<i>M. Armstrong</i>	Name	<i>T. H. Donnelly</i>
Title	<b>OIL AND GAS INSPECTOR</b>	Position	<b>T. H. Donnelly</b>
Date	<b>OCT 14 1964</b>	Company	<b>Agent</b> <b>Emmett D. White</b>



NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES  
LOCATE WELL CORRECTLY

Emmett D. White (Company or Operator) White State (Lease)  
Well No. 1, in SW 1/4 of NE 1/4, of Sec. 31, T. 16S, R. 28E, NMPM.  
Wildcat Pool, Eddy County.  
Well is 1980 feet from North line and 1980 feet from East line of Section 31. If State Land the Oil and Gas Lease No. is E-8426  
Drilling Commenced 7-29, 1964 Drilling was Completed 9-30, 1964  
Name of Drilling Contractor Donnelly Drilling Co., Inc.  
Address Box 433, Artesia, N.M.  
Elevation above sea level at Top of Tubing Head 3535 The information given is to be kept confidential until , 19.

OIL SANDS OR ZONES NONE

No. 1, from to No. 4, from to  
No. 2, from to No. 5, from to  
No. 3, from to No. 6, from to  
RECEIVED  
OCT 14 1964

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.  
No. 1, from 250 to 260 feet 100'  
No. 2, from 967 to 1000 feet 4 Bbl. per Hr.  
No. 3, from 1720 to 1745 feet 1300' water in hole  
No. 4, from 2870 to 2882 feet 1 Bbl. per Hr.

O. C. C.  
ARTESIA, OFFICE

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8"	24	New	367	Reg.	244	None	Water shut off
7"	20	S.H.	1764	Reg.	1482	None	Water shut off

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

NONE  
Result of Production Stimulation  
Depth Cleaned Out

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from ..... feet to ..... feet, and from ..... feet to ..... feet.  
Cable tools were used from **0** feet to **2907** feet, and from ..... feet to ..... feet.

Put to Producing..... **Dry hole**..... 19.....

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was  
was oil; .....% was emulsion; .....% water; and.....% was sediment. A.P.I.  
Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

**PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):**

### **Southeastern New Mexico**

## Northwestern New Mexico

T. Anhy.....	110	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....		T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....		T. Montoya.....	T. Farmington.....
T. Yates.....		T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....		T. McKee.....	T. Menefee.....
T. Queen.....	967	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	1720	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	1815	T. Granite.....	T. Dakota.....
T. Glorieta.....		T. ....	T. Morrison.....
T. Drinkard.....		T. ....	T. Penn.....
T. Tubbs.....		T. ....	T. ....
T. Abo.....		T. ....	T. ....
T. Penn.....		T. ....	T. ....
T. Miss.....		T. ....	T. ....

From	To	Thickness in Feet	Formation
0	90	90	Gyp
90	110	20	Anhyd.-Gyp
110	195	85	Anhyd.
195	300	105	Broken Anhyd.
300	320	20	Shale and Anhyd.
320	760	440	Anhyd.
760	840	80	Broken Anhyd. Shale
840	967	127	Anhyd.
967	1000	33	Sand
1000	1170	170	Anhyd.
1170	1180	10	Broken Anhyd.
1180	1210	30	Anhyd.
1210	1225	15	Sand
1225	1238	13	Red Sand
1238	1265	27	Anhyd.
1265	1275	10	Sand
1275	1300	25	Anhyd.-Shale
1300	1355	55	Anhyd.
1355	1385	30	Anhyd.-Shale
1385	1420	35	Broken Anhyd.
1420	1445	25	Anhyd.-Lime
1445	1475	30	Anhyd.-R.R.
1475	1500	25	Anhyd.-Lime
1500	1535	35	Lime

From	To	Thickness in Feet	Formation
1535	1545	10	Sandy Anhyd.
1545	1585	40	Grey lime
1585	1640	55	Anhyd.
1640	1670	30	Anhyd.-Shale
1670	1720	50	Anhyd.
1720	1730	10	Sand
1730	1745	15	Sandy lime
1745	1815	70	Lime
1815	1827	12	Pink Lime
1827	2120	293	Lime
2120	2130	10	Broken Lime
2130	2907	777	Lime

OIL CONSERVATION COMMISSION

ARTESIA DISTRICT OFFICE

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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator.....**Emmett D. White**

Name.....**T.H. Donnelly**.....

Address Box 433, Artesia, N.M. (Date) \_\_\_\_\_

Agent [Signature]  
Position or Title [Signature]

October 13, 1964