

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

A. O. WOODEN

3. ADDRESS OF OPERATOR

c/o Juanita Branum, Box 318, Artesia, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

660/S and 990/E Sec. 26

At top prod. interval reported below

At total depth

14. PERMIT NO.

ARTESIA, NEW MEXICO

MAR 2 1965

15. DATE SPUDDED

6/1/63

16. DATE T.D. REACHED

7/18/63

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

1681

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Gas 1153-1163

25. WAS DIRECTIONAL SURVEY MADE

Total depth

26. TYPE ELECTRIC AND OTHER LOGS RUN

Lane Wells Gamma Ray - Neutron

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	300'	10"	25 SX	None
7"	20	922'	8"	Mud	None
4-1/2"	9 1/2	1753'	6 1/2" & 8"	300 SX	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)

31. PERFORATION RECORD (Interval, size and number)

Perforated gas zone 1153-1163
with 2 shots per foot.

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
None	

33.*

DATE FIRST PRODUCTION

PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

A. O. WOODEN

SIGNED BY

Juanita Branum

TITLE

Agent

DATE

2/18/65

*(See Instructions and Spaces for Additional Data on Reverse Side)

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[illegible]

(Item 4: If there are no applicable State requirements, locations or depths for Indian land shall be listed on this form and in any attachments.

Items 22 and 24: If this well is cemented, record the location of the cementing tool joint (if any) for every interval pertinent to such interval. For each additional data pertinent to such interval, showing the details of any multiple stage cementing and the location of the cementing tool joint, record the details of any multiple stage cementing and the location of the cementing tool joint for items 22 and 24 above.)

Item 29: *Sacks Common* : measure
Item 33: Submit a separate completion report on this form for each interval to be separately

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