Submit 5 Copies Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

MILEIVEL

1111 28 1993

See Instructions

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

| 1000 Rio Brazos Rd., Aztec, NM 8 | 17410 DEG | | | | | . 2000 | | Application of the second of t | | | |
|--|-----------------------------------|----------------------------|-----------|---------------------------------------|--|--|--|--|------------------------|-------------|--|
| 1. | HEC | | | | AND NA | | | | | | |
| Operator | IL AND NATURAL GAS Well API No. | | | | | | | | | | |
| Achen Oil | | 0151042600 | | | | | | | | | |
| Address P.O. Box | 385, Arte | sia No | aw Mo | vice 0 | 0211 020 | - | | | | | |
| Resson(s) for Filing (Check proper | box) | 314, 146 | -w Me | XICO 0 | |) het (Please ex | olois) | | / | | |
| New Well | | | | | | | | | | | |
| Recompletion Oil Dry Gas Dange in Operator Outlineted Gas Condenses | | | | | 4 <i>y</i> | | | | | | |
| change of operator give name | Canngh | ed Gas | Conde | | | | | | <u> </u> | | |
| and address of previous operator | Ac | hen oil | and | Gas | | | | | | | |
| L DESCRIPTION OF WI | ELL AND LE | EASE | | | | | | | | | |
| Lease Name | Harbold Federal 17 Red Lal | | | | · 12 | | | ind of Lease Fed Lease No. | | | |
| Location narboid re | Federal 17 Red Lal | | | ed Lak | e Queen G-SA | | | NM 0557370 | | | |
| Unit Letter P | : | 660 | . Feet P | rom The _ | South Lin | e and <u>99</u> | <u>0 </u> | eet From The | East | Line | |
| Section 26 To | waship 17 | S | Range | 27 | E , N | мрм, | | Eddy | | County | |
| II. DESIGNATION OF T | RANSPORTI | | | D NATU | JRAL GAS | | | | | | |
| Name of Authorized Transporter of | | | | | | Address (Give address to which approved copy of this form is to be sent) | | | | | |
| me of Authorized Transporter of Casinghead Gas or Dry Gas | | | | Gas | Address (Give address to which approved copy of this form is to be sent) | | | | | п) | |
| f well produces oil or liquids, ive location of tanks. | Unit | Sec. | Twp. | Rgo | is gas actuall | y connected? | When | 1 7 | | | |
| this production is commingled with V. COMPLETION DATA | that from any of | ber lease or p | pool, giv | re comming | ding order numi | ber: | J | | | | |
| Designate Type of Comple | tion - (X) | Oil Well | 7 | Gas Well | New Well | Workover | Deepea | Plug Back Sar | me Res'v | Diff Res'v | |
| ate Spudded | Date Com | pl. Ready to | Prod. | | Total Depth | <u> </u> | .4 | P.B.T.D. | | I | |
| erations (DF, RKB, RT, GR, etc.) Name of Producing Formation | | | | | Top Oil/Ges Pay | | | Tubing Depth | | | |
| erforations | | | | | | | | Depth Casing Shoe | | | |
| | | | | | | | | <u> </u> | | | |
| HOLE SIZE | | SING & TU | | | CEMENTI | | | 1 | | | |
| ; | SING & TO | DING 3 | HZE | DEPTH SET | | | SACKS CEMENT | | | | |
| | | | | | | | | | 8-30-93 che op name | | |
| | | | | | | | | | | | |
| TEST DATA AND REQ | IFCT FOD | Howa | DI E | · · · · · · · · · · · · · · · · · · · | <u> </u> | | | 0 | | | |
| | | | | il and must | be equal to or | exceed too allo | mable for this | depth or be for fi | uli 24 hours | 1 | |
| nte First New Oil Run To Tank | Date of Te | | | | Producing Me | thod (Flow, p | mp, gas lift, e | tc.) | | | |
| ength of Test | Tubing Pre | Tubing Pressure | | | | Casing Pressure | | | Choke Size | | |
| tul Prod. During Test Oil - Bible | | | | | Water - Bbis. | | | Gas- MCF | | | |
| The build the | Oil - Bolk. | Oil - Bbla. | | | | | | | | | |
| AS WELL | | | <u></u> | | ************ | | | • | | | |
| ctual Frod. Test - MCF/D | Leagth of | Length of Test | | | | Bbls. Condensets/MMCF | | | Gravity of Condensate | | |
| sting Method (pilot, back pr.) | Tubing Pre | Tubing Pressure (Shut-in) | | | Casing Pressure (Shut-in) | | | Choke Size | | | |
| I. OPERATOR CERTIF | ICATE OF | COMPI | JAN | CE | _ | | | | | | |
| I hereby certify that the rules and r | egulations of the | Oil Conserva | ntion | | | IL CON | ISERVA | ATION DI | VISIO | 1 | |
| Division have been complied with in true and complete to the best of | ma that the informy knowledge an | mation gives it belief. | above | | Date | Approve | d AL | 16 1 1 1993 | } | | |
| 1/2 | Cx T | 1 | | | | | | | | | |
| S granture | | | | | By ORIGINAL SIGNED BY | | | | | | |
| Nancy King Agent Printed Name Title | | | | | MIKE WILLIAMS | | | | | | |
| 7-27-93 | | 505 | | 1300 | Title_ | SUP | ERVISOR | DISTRICT II | | | |
| Date | | | hone No | | | | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.