

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
MARALO, INC.

3. Address and Telephone No.
P. O. BOX 832, MIDLAND, TX 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**UNIT H, SECTION 26, T20S, R26E
1683' FNL & 1259' FEL**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM-89038

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
D.S. "26" FEDERAL #2

9. API Well No.
30-015-28719

10. Field and Pool, or Exploratory Area
WILDCAT HILLS; SA, EAST

11. County or Parish, State

EDDY, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

PERFORATIONS: 2316 - 2324', plugged off w/ CIBP @ 1920'
1840 - 1856', open
1445 - 1544', open

CASING: 8 5/8" 24.0# @ 512' w/375 sx, circ'd.
5 1/2" 15.5# @ 2600' w/455 sx. DV @ 1200', circ'd.

PROPOSED OPERATION: Plug & Abandon

1. RU plugging unit. TOH w/rods, pump, and tbq.
2. TIH w/ bulldog bailer on sand line and knock out CIBP @ 1920'. Push down hole to TD.
3. TIH w/ 5 1/2" CIBP and set @ 2250'. Cap w/ 35' (5 sx) cmt.
4. TIH w/tbg open-ended, to PBD. Circulate hole w/ 10# mud-laden fluid. TOH w/tbg.
5. TIH w/ 5 1/2" CIBP and set @ 1400'. Cap w/35' cmt (5 sx).
6. TIH w/tbg to 562'. Spot 100' (20 sx) plug from 462 - 562'.
7. PU and spot 5 sx cmt plug @ surface.
8. Cut off wellhead. Clean-up location, and install dry hole marker.

14. I hereby certify that the foregoing is true and correct

Signed Donna L. Logan Title **REGULATORY ANALYST**

(This space for Federal or State office use)

Date **NOVEMBER 6, 1996**

Approved by **(ORIG. SGD.) DAVID R. GLASS**

Title **PETROLEUM ENGINEER**

Conditions of approval, if any:

Date **NOV 15 1996**

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side