

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Artesia, N. M. 1/15/63  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Owen Haynes Trigg, Well No. 1, in SW 1/4 SW 1/4,  
(Company or Operator) (Lease)  
0 Unit Letter, Sec. 26, T. 17 S, R. 27 E, NMPM., Red Lake Pool

Sddy County. Date Spudded 11/28/62 Date Drilling Completed 12/6/62

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation \_\_\_\_\_ Total Depth 1636 PBTD \_\_\_\_\_

Top Oil/Gas Pay 1587 Name of Prod. Form. Grayburg (Premier)

PRODUCING INTERVAL -

Perforations 1587-91, 1597-99, 1610-15

Open Hole \_\_\_\_\_ Casing Shoe 1629 Depth \_\_\_\_\_ Tubing 1500

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 30 bbls. oil, 20 bbls water in 24 hrs, \_\_\_\_\_ min. Choke Size 3/4

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):

675 bbls. oil & 20,000 lbs. sand

Casing 250 Press. 110 oil run to tanks 1/15/63

Oil Transporter Conoco Pipeline Co.

Gas Transporter \_\_\_\_\_

660/3 1980/E

Tubing, Casing and Cementing Record

Size Feet Sax

<u>8 5/8</u>	<u>300</u>	<u>50</u>
<u>5 1/2</u>	<u>1629</u>	<u>Circ.</u>
<u>2</u>	<u>1500</u>	

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JAN 17 1963, 19 \_\_\_\_\_ Owen Haynes Company or Operator

OIL CONSERVATION COMMISSION

By: M. L. Armstrong Title: Agent - Consultant

Title \_\_\_\_\_ Send Communications regarding well to:

Name A. O. Wooden

Address \_\_\_\_\_

RECEIVED  
JAN 17 1963  
DISTRICT OFFICE

