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– Submit 5 Copies Appropriate District Office <u>DISTRICT 1</u> P.O. Box 1980, Hobbs, NM 88240		State of New Mexico Energy, Minerals and Natural Resources Department					rtment	STLERV€1	Form C-104 Revised 1-1-89 See Instructions
		OIL CONSERVAT				TION DIVISION		an a	
DISTRICT II P.O. Drawer DD, Artesi	P.O. Box 2088						n an		
DISTRICT III 1000 Rio Brazos Rd., A	Tec NB4 \$7410		Sar	nta Fe, I	New Me	exico 87504-2088		* * .	
	1216C, 19191 87410					BLE AND AUTHO		NC	
I. Operator			JIRA	11370		AND NATURAL		Well API No.	
	Oil and G	as, Inc.						300151042700) k
Address Box 3	85, Artesi	a. New M	lexico	8821	.1-038	5			í.Y
Reason(s) for Filing (C						Other (Please of	explain)		<u>'</u>
New Well Recompletion		C Oil	hange in	Transport Dry Gas	r – –	Effecti	ive Jul	y 1, 1993	
Change in Operator	Ŗ	Casinghead		•					
If change of operator gi and address of previous		Ac	hen 0)il an	d Gas				
II. DESCRIPTIO	N OF WELL	AND LEAS	SE						
Lease Name Trig	g Federal	V	Veli No. 1		-	ng Formation e Queen G-SA		Kind of Lease Fed State, Federal or Fee	Lease No. LC 064050
Location		k		l			<u>-</u>		
Unit Letter	0	:660)	Feet From	m The	South Line and	1980	Feet From The	East Line
Section	26 Towashi	p 17S	j	Range	27E	, NMPM,	- E	ddy Eddy	County
III. DESIGNATI	ON OF TRAN	CRADTER			NATE				
Name of Authorized T			r Conden			Address (Give address i	to which app	roved copy of this form	is to be sent)
								and a series of this form	in the her east)
Name of Authorized Ta	nasponer of Casia;	gnead Gas	L)	or Dry G		Address (Give address 1	ю жысн арр	wowea copy of this jorn	
If well produces oil or give location of tanks.	liquids,	Unit S	iec.	Twp.	Rge.	is gas actually connected	d?	When?	
f this production is con	nmingled with that	from any other		col, give	commingi	ling order sumber:	L	·······························	
IV. COMPLETI	-								n de la la la la
Designate Type	of Completion		Oil Well	G	as Well	New Well Workow	er Dee	pen Plug Back Sa	me Res'v Diff Res'v
Date Spudded	······································	Date Compl.	Ready to	Prod.		Total Depth		P.B.T.D.	
Elevations (DF, RKB, I	Name of Producing Formation				Top Oil/Gas Pay		Tubing Depth		
Perforations	· · · · · · · · · · · · · · · · · · ·					L		Depth Casing S	hoe
Penonuoas									
						CEMENTING REC			
HOLES	CASING & TUBING SIZE			ZE	DEPTH SET		Part	TD-3	
								8-2	1-93
·····	· · · · · ·							ch	g ap
V. TEST DATA	AND REQUE	ST FOR AL	LOW	ABLE		<u>_</u>			
			i volume	of load of	l and must	be equal to or exceed top Producing Method (Flo			full 24 hours.)
Date First New Oil Ru	Dute of Test				Producing Method (Pilo	w, pump, gu	s sys, enc./		
Length of Test	Tubing Pressure				Casing Pressure		Choke Size	Choke Size	
Actual Prod. During To		Oil - Bbls.				Water - Bbis.		Gas- MCF	,,,,,,,,,,,
	·								
GAS WELL									depente
Actual Prod. Test - MC	Length of Test				Bbls. Condensate/MMCF		Unavity of Coll	Gravity of Condensate	
Testing Method (pitot,	back pr.)	Tubing Press	ure (Shut	-in)		Casing Pressure (Shut-i	n)	Choke Size	
VI. OPERATO					LE	OIL C	ONSE	RVATION D	IVISION
Division have been	complied with and	that the inform	ntion give					MIR 6 C ADA	13
IS THE AND COMPLEM			j			Date Appro	oved	AUE 11 199	J
- Anger Dana						By			
Signature Nancy King Agent					BY ORIGINAL SIGNED BY MIKE VALUATAS				
Printed Name				Title		Title SU	<u>bFaArec</u>	DE, DISTRICT II	
Date	27-93		505_74 Tele	46-43 ephone No					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

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All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.