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NEW MEXICO OIL CONSERV CION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWAPLE

 $\mathfrak{G}^{\mathcal{A}}$

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when now oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Midland, Texas October 22, 1964 (Place) (Date)
WE AR	E HEI	REBY RE	QUESTIN	P.R. Bass-Federal, Well No. 1 , in SE 1/4 NW 1/4,
F (Lo	(Compa	any or Ope	rator)	(Lear) (Lear) (Lear) (Lear) (Lear) (Lear) (Lear) (Lear) (Note: A control of the control
Umi				County, Date Spudded 4-14-64 Date Drilling Completed 7-8-64
1		indicate lo		Elevation 3882 GL Total Depth 2843 FBTD 2829 Top Oil/Gas Pay 3882 GL Name of Prod. Form. Premier (Grayburg)
D	C	В	A	PRODUCING INTERVAL -
	<u> </u>			Perforations 2807-2817 (2 shots per foot)
E	F	G	H	Open Hole - Depth Casing Shoe 2842 Depth Tubing 2817
L	K	J	I	OIL WELL TEST - Choke Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size
M	N	0	P	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 16 bbls,oil, 0 bbls water in 24 hrs, — min. Size 2"
	<u> </u>		<u> </u>	GAS WELL TEST -
	/ F0	1650'		Natural Prod. Test: MCF/Day; Hours flowed Choke Size
	,Casin		nting Recor	Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: MCF/Day; Hours flowed
8-5	/8"	401	50	Choke Size Method of Testing:
<u> </u>		2842	120	Acid or Fracture Treatment (Give amounts of materials used, such as acid. water, oil, and sand): 250 gal. mud-acid; 20,000 gal. oil & 30,000# sand
2"	•	2816.9	8	Casing Tubing Date first new Press Press. 30# oil run to tanks 10-18-64
			.,	Oil Transporter McWood Corporation Chally Oil Company
Remar	·ks:	GOR 18	75	Gas Transporter Skelly Oil Company OCT 2 6 1964
				O.C.C.
I Appro	hereby ved	certify th OGT	2 6 1964	ormation given above is true and complete to the best of my knowledge. Kimsey & Cahoon Company or Operator
	OIL	CONSE	RVATION +	COMMISSION By: (Signature)
Ву:	ML	aru	stron	Title Agent Send Communications regarding well to:
Title	99k.d		NA PEC TOO	Name %V. Pickett 522 Midland Savings Bldg., Midland, Texas 79704