

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN THE
(Other instruc. on reverse side)

ICATE*

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-064637

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Bingham Deep Unit

8. FARM OR LEASE NAME

Bingham Deep Unit

9. WELL NO.

12

10. FIELD AND POOL, OR WILDCAT

Bingham Unit

11. SEC., T., R., M., OR BLE. AND
SURVEY OR AREA

23-16-36, NE 1/4

12. COUNTY OR PARISH

Elizabethtown

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Shell Oil Company

APR 28 1965

3. ADDRESS OF OPERATOR

P. O. Box 1858, Roswell, New Mexico

O. C. C.
ARTESIA, OFFICE4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

1900' FEL & 1830' FEL (SW/4 NE/4), Section 23, T-16-S,
R-30-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3848' df

12. COUNTY OR PARISH

Elizabethtown

13. STATE

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Run tubing with bit and drilled out DF tool at 2990'. Checked EWD (8870') and pressure tested casing to 3000 psi. Displaced water with oil. Spotted 300 gallons 15% NHA containing Fe additive on bottom.
2. Run GR/OC Survey from 8870' to 7300'. Perforated with one 1/8" JSTW: 8732'-8742', 8746'-8750', 8753'-8760'.
3. Run 278 joints 2" tubing and hung at 8716' with SS at 8635' and Baker Model "T" Double-grip Packer at 7724'. Injected acid to formation. Acid treated with additional 1300 gallons 15% NHA using ball sealers.
4. On OPI flowed 376 MWD plus 8 MWD (based on 199 MWD + 4 MWD to 12 1/4 hours) thru 16/64" choke. FIP 800 psi. CP packer. Gravity 40.0 degrees API.

18. I hereby certify that the foregoing is true and correct

SIGNED

C. R. Coffey

TITLE

Acting District
Exploitation Engineer

DATE

4/21/65

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED
APR 26 1965
RUDOLPH C. BAIER, JR.
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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