

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)copy to
Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ RECEIVED

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

APR 27 1965

3. ADDRESS Shell Oil CompanyO. C. C.
ARTESIA, OFFICE4. LOCATION OF WELL R. O. Box 1828, Roswell, New Mexico (Indicate any State requirements)*

At surface

1980' FHL & 1830' FEL (SW/4 NE/4), Section 23, T-16-S,At top prod 8-30-8 reported below

At total depth

14. PERMIT NO.

DATE ISSUED

28320

15. DATE SPUNDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

19. ELEV. Casinghead

20. TOTAL DEPTH, MD & TVD

21. PROD. BACK T.D., MD & TVD

22. MULTIPLE COMPLET.

23. INTERVALS

24. REPAIR TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

25. SECTIONAL

SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

28. Cannon Ray Neutron, Laterolog, Microlaterolog
CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	1.88 gauge	300'	16	500 SX	
8 5/8	24#	3050'	11"	3000	
7 1/2"	15.90 & 17#	8911'	7 7/8"	1905	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2"	8716'	7724'

31. PERFORATION RECORD (Interval, size and number)

One 3/8" japt: 8732 - 8742', 8746-8750',
8753 - 8760'.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8870	500 gallons 15% HCl followed by 1500 gallons using ball solters

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
April 20, 1965	Flowing	Producing
APRIL 20, 1965	TESTED	
APRIL 20, 1965	PROD'N. FOR TEST PERIOD	
APRIL 20, 1965	OIL—BBL.	
APRIL 20, 1965	GAS—MCF.	
APRIL 20, 1965	WATER—BBL.	
APRIL 20, 1965	OIL GRAVITY (CORR.)	
APRIL 20, 1965	24-HOUR RATE	
APRIL 20, 1965	376	
APRIL 20, 1965	706.4	

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

Original Signed by

SIGNED

C. R. Coffey

TITLE

Acting District
Exploration Engr.

DATE

4-21-65

* (See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED
APR 26 1965
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Wolfecamp Cored	8650	8752	Sec. 85 1/2' - 13' L.L. fair to good porosity, good fluorescence, trace bleeding water + 52 1/2' Jumbo Ls.	Base Red Beds	276'	(+1572')
Pennsylvanian	Cored 8753	8804	Sec. 90' - 29' L.L. fair porosity, fair fluorescence, bleeding water + 21' Jumbo Ls.	Yates	1457'	(+2391')
				7-Rivers	1703'	(+2145')
				Quebec	2274'	(+1576')
				San Andres	2987'	(+ 861')
				Glorieta	3437'	(- 589')
				Tubb	5701'	(-1853')
				Abco	6448'	(-2597')
				Wolfecamp	7639'	(-3811')
				L. Wolf. Marker	8598'	(-4657')