-							RE	CEIVE	ED /	_
		·	N	E AEXIC		SERVATION	COM SSION		(Form C-104)	
			DEC	LIEST E		New Mexico	IV IV	IAR 2 9 196		
							ALLOWAB		New Well Recompletion	
'I' Form (his form si C-104 is to	hall be s be sub	uichitted mitted in (ov the operato	r before an ini ICATE to the	tial allowable w	vill be assigned to	any completed	^E Oil or Gas well. sent. The allow-	
able w	ili de assi	med eff	cctive /:0) A.M. on da	te of completi	on or recomple	tion provided th	in former in filed		
nooth ered ii	of compl nto the sto	letion o ock tank	r recomple s. Gav mu	tion. The const t be reported	mpletion date on 15.025 psi:	shall be that di a at 60°. Eabrer	ate in the case of the it	an oil well whe	n new oil is deliv-	
			•	· · · · · · · · · · · · · · · · · · ·	4	ARTESIA,	ate in the case of heit NEW MEXI(CO 3/2	29/65	
WE A	RE HER	E by Ri	EOUESTI	NG AN ALL	OWABLE FC	(Place)	NOWN AS.		(Date)	
J	• 1.	WELC	Ħ	FEL	ERAL			SW	Sa v	
M	(Compan	y or Ope Sec	18)	T I6S	D (Lesse)	S NIMERA	HENSIL	са. И	(Date) 5./ 4	
ΕĽ	DY	,		•••••••••••••••••••••••••••••••••••••••	·····, N ·····	3/4/65	•••••••••••••••••••••••••••••••••••••••			
•••••••••••	Please inc	licate la	··· ····	Elevation	ate Spudded	. Tot	Date Drilli 3274	pg Completed	Pool 3/12/55 -0- N & Queen PT.	
D				Top Oil/Gas	Pay322(Nam	e of Prod. Form.	LOVINGTO	N & Queen	
		Б	A	PRODUCING I	NTERVAL - 32	820-323 5	- 3 HOLES	S PER POO	· T •	
E	F	G	H	Perforation	s		- Z HOLES	S PER FOO	°T •	
						Cas	th ing Shoe3274	Depth Tubing	3260	
L	K	J	I	OIL WELL TE		test			Choke	
							bbls wate		min. Size	
M	N	C	P	load oil us	50	bls.oil.	ter recovery of v	olume of oil equ	al to volume of Choke I/2 	P
Ĺ				GAS WELL TE				(115)		
	1			Natural Pro	 d. Test:	MCF,	/Day; Hours flowe	d Choke	Size	
Tubing Siz	•	nd Gemen Feet	ting Recor			back pressure, (
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5-	I/2 3.	274	260	Acid or Frac	ture Treatment		f materials used,	such as acid, w	water, oil, and	
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By:	ML (<u>Arr</u>	Istri	7 <i>L9</i>		Title	OWNER	· · · · · · · · · · · · · · · · · · ·	···	
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