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SANTA FE			L_
FILE			
U.S.G.S.		<u> </u>	L_
LAND OFFICE		<u> </u>	
IRANSPORTER	OIL	<u></u>	<u> </u>
	GAS	<u> </u>	
OPERATOR		Ľ	
PRORATION OFFICE		1	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C -104

	SANTA FE	REQUEST F	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
- }	FILE		AND	0.45
}	U.S.G.S.	AUTHORIZATION TO TRAF	NSPORT OIL AND NATURAL	GAS
t	OIL			
	I RANSPORTER GAS		RE	CEIVED
	OPERATOR			_
1.	PRORATION OFFICE			UL 27 1970
	Operator Stallworth Oil	& Gas 🗸	_	0 2 2 7 1370
	Address			D. C. C.
	407 West Missou	ıri Avenue, Midland,	Texas 79701 AR	TESIA, DEFICE
	Reason(s) for filing (Check proper box)		Other (Please explain)	_
	New Well	Change in Transporter of: Oil Dry Gas		
	Recompletion	Oil Dry Gas Casinghead Gas Condens	<u></u>	
	Change in Ownership	Caomignosa Das Car		
	If change of ownership give name and address of previous owner	Ryder Scott Manageme	nt Co 922 8th Str	eet, Wichita Falls,
	and address of previous owner ;	Nyder seet Hellegemen		Texas 76301
II.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	rmation Kind of Leas	Federal Lease No.
	Lease Name	3 Square Lake		1 1
	Location	J J J J J J J J J J J J J J J J J J J		
	Unit Letter C ; 3	Feet From The North Line	and 1995 Feet From	The West
				2
	Line of Section 30 Tow	mship 16S Range	31E , NMPM, Eddy	County
	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	s	
111.	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appr	oved copy of this form is to be sent)
	Injection Well			delia formio to he costi
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address to which appr	oved copy of this form is to be sent?
		Unit Sec. Twp. Rge.	Is gas actually connected? W	hen
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	1	
		h that from any other lease or pool,	give commingling order number:	
ıv	If this production is commingled with COMPLETION DATA			Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completion	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date Spudded	Date Compi. Heady to 7 tous		
		Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.)	Italic of Library	1 ***	1
	Elevations (DF, RKB, RT, GR, etc.)	Maine 31 1 1 3 4 3 4 4 4 4 4 4 4 4 4 4 4 4 4		D. d. Carlas Shap
	Perforations (DF, RKB, RT, GR, etc.)	Traine of Freedom,		Depth Casing Shoe
				Depth Casing Shoe
	Perforations	TUBING, CASING, AND	CEMENTING RECORD	Depth Casing Shoe SACKS CEMENT
			CEMENTING RECORD	
	Perforations	TUBING, CASING, AND	CEMENTING RECORD	
	Perforations	TUBING, CASING, AND	CEMENTING RECORD	
	Perforations HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
v	Perforations HOLE SIZE TEST DATA AND REQUEST F	TUBING, CASING, AND CASING & TUBING SIZE OP ALLOWARIE. (Test must be a	DEPTH SET DEPTH SET fier recovery of total volume of load opth or be for full 24 hours)	SACKS CEMENT il and must be equal to or exceed top allow-
V	Perforations HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE OP ALLOWARIE. (Test must be a	DEPTH SET Section	SACKS CEMENT il and must be equal to or exceed top allow-
V	Perforations HOLE SIZE TEST DATA AND REQUEST FOOL WELL	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	DEPTH SET fter recovery of total volume of load or pth or be for full 24 hours) Producing Method (Flow, pump, gas	SACKS CEMENT il and must be equal to or exceed top allow- lift, etc.)
V	Perforations HOLE SIZE TEST DATA AND REQUEST FOOL WELL	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	DEPTH SET DEPTH SET fier recovery of total volume of load opth or be for full 24 hours)	SACKS CEMENT Il and must be equal to or exceed top allow-
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