| | ** · · · · · · · · · · · · · · · · · · | | | Section Township Hungo | | |
|--|--|---------------------|---------------------------------------|--|---------------|--------------------|
| | _ N: N | ₹ 0. C. C. | COF1 - | 30 | 16 | 31 |
| | GEOLOGICAL | SURVEY | | | l | |
| | | | | Footage L | ocation of We | 11: |
| | WELL STATU | 15 KE | PORT | 330 | , | Nor m h |
| | | | | 330 | feet from | 101 00 |
| | (To be submitted in quintuplic. | <u>ate on all i</u> | nactive wells) | 1995 | leet from | Vest |
| | | | | | · | |
| Arwood Ltd P. O. Box 64548 - Dallas, Texas 75206 | | | | | e Lake C | |
| WA | LL NO. AND LEASE NAME | | LEASE NO. | YTAUOU P | er · | H. Mex. |
| | No. 3 - Los Pederal | | 201.187 | | | |
| 1. | When Was Well Shut-in or Last Prod | uced? | | | | |
| | | | handana da | • | | |
| | Well was completed as injection | Adit - Vista | EA DESCRIPTION | | | |
| 2. | Type Well | | · · · · · · · · · · · · · · · · · · · | · · · · · · · · · · · · · · · · · · · | <u></u> | |
| 2. | | | ., | Injection | Well | |
| | Oil Well Gas Well | Temp. | Abd. Well | | | |
| 3 | Producing Capability | | | | | |
| ٠. | BOPD | MO | CFGPD | | | |
| | | | | Injection | | . • |
| | BWPD | Da | te Last Tested_ | | _ | |
| 4. | Is Well Considered Capable of Prod | uction in Pa | aying Quantities | ? | | |
| 7. | IB WELL GOING COLUMN | | , , , | Yes | X | No |
| | | 0 | Cina Bassana Po | w None Product | na Wall | |
| 5. | If Capable of Producing in Paying | Quantities, | Give Reasons Fo | ENEROUGE | ng werr. | |
| | If Capable of Producing in Paying | - | RE | PR2 1 1976 | • | |
| | NA | | | 227 13 | | |
| | • | | ρ' | SK CO SURVEY | | |
| | | • | | GEOLOGIBH MEXICO | | |
| | • | | 4.5 | GEOLOGIGAL SURVEY GEOLOGIGAL MEXICO | | |
| 6. | If Not Capable of Producing in Pay Ar This Time. In the last three | ing Quantit | ies, Give Reason | s For Not Plu | gging We | 11 |
| ٠. | At This Time. In the last three in an effort to g | Months, co | the selection with | etent injecto | gerrores. | • |
| | To so exist to a | ME CHIES WELL | " St. Carried stone | A SHELL OF THE SHE | | |
| | • | | | R | ECEI | VED |
| | | | | | • • | |
| | | | | | APR 27 | 1976 |
| | | | | | | |
| 7. | What Are Future Plans For Operation In the next few s | ng Well (Inc | lude Estimated I | MATERIAL 20 | ab Ca | C |
| | determine if this | marker, we pro- | e capable of in | jection. Work | PERMI | FFICE |
| | completed by Sept | ember, 1976. | | • | | |
| | | | | • | | |
| | | | | • | | |
| | : | • | | | | |
| | I hereby certify that the foregoing is true and correct | | | · · · · · · · · · · · · · · · · · · · | | / |
| | 1 . / | | el Partner | | #11 19,1 | <i>9</i> 76 |
| | SIGNED In July WOUTH | TITLE | | DATE | | |
| | (This space for Federal or State office use) | • | | . • | | |
| | APPROVADED PROVED | TITLE | MUST | DATE | | |
| | CONDITIONS OF APPROVAL, IF ANY! | THER A | PPROVED. WELL MUST | | | |
| | APR 26 1976 UNI | LESS FURITION | , use on . 107€ : | | | |
| | BEEKINIMA AP | PUT TO BENEFICA | - 1310 | | | |
| | ACTING DISTRICT ENGINEER | | | | | |