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DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION	
SANTA FE	REQUEST FOR ALLOWABLE		Form C-104 Supersedes Old C-104 and C-1
FILE /-	-	AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TH	RANSPORT OIL AND NATURAL	GAS
LAND OFFICE			
TRANSPORTER OIL /			
GAS			RECEIVED
OPERATOR 3			
PRORATION OFFICE			APR 2 6 1965
Hugh L. Johnston,	Sn of al		AFR 2 0 1505
Address			O. C. C.
831 Petroleum Build	ding, Roswell, New Mexico 8	38201	ARTESIA, OFFICE
Reason(s) for filing (Check prop		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry	Gas	
Change in Ownership	Casinghead Gas Cont	densate	
If change of ownership give na and address of previous owner			
Lease Name	AND LEASE Well No. Pool (	Name, including l'ormation	Kind of Lease
Five-J	1 41	d - Premier	State, Federal or Fee State
			· · ·
	1650 Feet From The South I	330	The <b>East</b>
Unit Letter;;;;;;; _	10/0 Feet From theOutin 1	_ine and reet room	
Line of Section 25	, Township <b>17 South</b> Range	28 East , NMPM,	Eddy County
<i>k</i> )			
. DESIGNATION OF TRANS	PORTER OF OIL AND NATURAL (	GAS	
Name of Authorized Transporter	of Oil X or Condensate	Address (Give address to which appro	oved copy of this form is to be sent)
The Permian Corport		Box 4157, Midland, Te	
Name of Authorized Transporter	of Casinghead Gas or Dry Gas	Address (Give address to which appr	oved copy of this form is to be sent)
Vented			
If well produces oil or liquids,	Unit Sec. Twp. Rge.		hen
give location of tanks.	I 25 17S 28H	E No	
If this production is commingl	a the second s	t give commingling order numbers	
7. COMPLETION DATA	ed with that from any other lease or poc	a, give comminging order number.	
· JOHR BELLION DRIA			Plug Back   Same Bes'y, Diff. Bes'
	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'
Designate Type of Com	pletion - (X) Oil Well Gas Well	New Well Workover Deepen	
Designate Type of Com Date Spudded	pletion - (X) Date Compl. Ready to Prod.	New Well Workover Deepen X Total Depth	P.B.T.D.
Designate Type of Com Date Spudded 3-12-65	pletion - (X) Date Compl. Ready to Frod. 4-21-65	New Well Workover Deepen X Total Depth 2385	P.B.T.D. 2377
Designate Type of Com Date Spudded 3-12-65 Pool	Date Compl. Heady to Prod. 4-21-65 Name of Producing Formation	New Well Workover Deepen X Total Depth 2385 Top Oil/Gas Pay	P.B.T.D.
Designate Type of Com Date Spudded 3-12-65	pletion - (X) Date Compl. Ready to Frod. 4-21-65	New Well Workover Deepen X Total Depth 2385	P.B.T.D. 2377 Tubing Depth
Designate Type of Com Date Spudded 3-12-65 Pool Aid Zundes. Perforations	Date Compl. Heady to Prod. 4-21-65 Name of Producing Formation	New Well Workover Deepen X Total Depth 2385 Top Oil/Gas Pay	P.B.T.D. 2377 Tubing Depth 2290 Depth Casing Shoe
Designate Type of Com Date Spudded 3-12-65 Pool Aid Undes.	Date Compl. Ready to Prod. 4-21-65 Name of Producing Formation Premier	New Weil Workover Deepen X Total Depth 2385 Top Oil/Gas Pay 2338	P.B.T.D. 2377 Tubing Depth 2290
Designate Type of Com Date Spudded 3-12-65 Pool Aid Zendes. Perforations 2338 <sup>†</sup> to 2343 <sup>†</sup>	Date Compl. Ready to Prod. 4-21-65 Name of Producing Formation Premier	New Well Workover Deepen X Total Depth 2385 Top Oil/Gas Pay	P.B.T.D. 2377 Tubing Depth 2290 Depth Casing Shoe
Designate Type of Com Date Spudded 3-12-65 Pool Aid Under Perforations 2338 <sup>†</sup> to 2343 <sup>†</sup> HOLE SIZE	Oil Well     Gas Well       Ipletion (X)     X       Date Compl. Ready to Prod.       4-21-65       Name of Producing Pormation       Premier         TUBING, CASING, A       CASING & TUBING SIZE	New Well Workover Deepen X Total Depth 2385 Top Oil/Gas Pay 2338 ND CEMENTING RECORD DEPTH SET	P.B.T.D. 2377 Tubing Depth 2290 Depth Casing Shoe 2377 SACKS CEMENT
Designate Type of Com Date Spudded 3-12-65 Pool Aid Under Perforations 23381 to 23431 HOLE SIZE	Oil Well     Gas Well       Ipletion (X)     X       Date Compl. Heady to Prod.       4-21-65       Name of Producing Formation       Premier       TUBING, CASING, A       CASING & TUBING SIZE       8     5/81	New Well Workover Deepen X Total Depth 2385 Top Oil/Gas Pay 2338 ND CEMENTING RECORD DEPTH SET 400	P.B.T.D. 2377 Tubing Depth 2290 Depth Casing Shoe 2377 SACKS CEMENT 50
Designate Type of Com Date Spudded 3-12-65 Pool Aid Under Perforations 2338 <sup>†</sup> to 2343 <sup>†</sup> HOLE SIZE	Oil Well     Gas Well       Ipletion (X)     X       Date Compl. Ready to Prod.       4-21-65       Name of Producing Pormation       Premier         TUBING, CASING, A       CASING & TUBING SIZE	New Well Workover Deepen X Total Depth 2385 Top Oil/Gas Pay 2338 ND CEMENTING RECORD DEPTH SET 400 2377	P.B.T.D. 2377 Tubing Depth 2290 Depth Casing Shoe 2377 SACKS CEMENT
Designate Type of Com Date Spudded 3-12-65 Pool Aid Under Perforations 23381 to 23431 HOLE SIZE 11"	Oil Well     Gas Well       Ipletion (X)     X       Date Compl. Heady to Prod.       4-21-65       Name of Producing Formation       Premier       TUBING, CASING, A       CASING & TUBING SIZE       8     5/81	New Well Workover Deepen X Total Depth 2385 Top Oil/Gas Pay 2338 ND CEMENTING RECORD DEPTH SET 400	P.B.T.D. 2377 Tubing Depth 2290 Depth Casing Shoe 2377 SACKS CEMENT 50
Designate Type of Com Date Spudded 3-12-65 Pool Aid 2mdes. Perforations 2338 <sup>†</sup> to 2343 <sup>†</sup> HOLE SIZE 11" 8"	Oil Well       Gas Well         Ipletion - (X)       X         Date Compl. Ready to Prod.       4-21-65         Name of Producing Formation       Premier         TUBING, CASING, A       CASING & TUBING SIZE         8<5/8"	New Well Workover Deepen X Total Depth 2385 Top Oil/Gas Pay 2338 ND CEMENTING RECORD DEPTH SET 400 2377 2 190 e after recovery of total volume of load oi	P.B.T.D. 2377 Tubing Depth 2290 Depth Casing Shoe 2377 SACKS CEMENT 50 150
Designate Type of Com Date Spudded 3-12-65 Pool Aid 2mdes. Perforations 2338 <sup>†</sup> to 2343 <sup>†</sup> HOLE SIZE 11" 8" 7. TEST DATA AND REQUE OIL WELL	Oil Well       Gas Well         Ipletion (X)       X         Date Compl. Ready to Prod.       4-21-65         Name of Producing Pormation       Premier         TUBING, CASING, A       CASING & TUBING SIZE         8 5/811       5 1/211         2 ''       2 ''         ST FOR ALLOWABLE       (Test must be able for this	New Well Workover Deepen          X         Total Depth         2385         Top Oil/Gas Pay         2338         ND CEMENTING RECORD         DEPTH SET         400         2377         2190         I         after recovery of total volume of load oi depth or be for full 24 hours)	P.B.T.D. 2377 Tubing Depth 2290 Depth Casing Shoe 2377 SACKS CEMENT 50 150 1and must be equal to or exceed top allo
Designate Type of Com Date Spudded 3-12-65 Pool Aid 2mdes Perforations 2338 <sup>†</sup> to 2343 <sup>†</sup> HOLE SIZE 11" 8" V. TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tan	Oil Well     Gas Well       pletion (X)     X       Date Compl. Ready to Prod.     4-21-65       Name of Producing Pormation     Premier       TUBING, CASING, A     CASING & TUBING SIZE       8 5/811     5 1/211       2 ''     2 ''	New Well Workover Deepen X Total Depth 2385 Top Cil/Gas Pay 2338 ND CEMENTING RECORD DEPTH SET 400 2377 2 190 e after recovery of total volume of load oi depth or be for full 24 hours) Producing Method (Flow, pump, gas of	P.B.T.D. 2377 Tubing Depth 2290 Depth Casing Shoe 2377 SACKS CEMENT 50 150 1and must be equal to or exceed top allo
Designate Type of Com Date Spudded 3-12-65 Pool Aid 2mdes Perforations 2338 <sup>†</sup> to 2343 <sup>†</sup> HOLE SIZE 11" 8" V. TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tan 4-21-65	Oil Well     Gas Well       pletion - (X)     X       Date Compl. Ready to Prod.       4-21-65       Name of Producing Formation       Premier       TUBING, CASING, A       CASING & TUBING SIZE       8     5/811       5     1/211       2     2       Alter of Test       Alter of Test       Alter of Test       Alter of Test	New Well Workover Deepen X Total Depth 2385 Top Oil/Gas Pay 2338 ND CEMENTING RECORD DEPTH SET 400 2377 2 290 e after recovery of total volume of load oi depth or be for full 24 hours) Producing Method (Flow, pump, gas of Flow	P.B.T.D. 2377 Tubing Depth 2290 Depth Casing Shoe 2377 SACKS CEMENT 50 150 1 and must be equal to or exceed top allow lift, etc.)
Designate Type of Com Date Spudded 3-12-65 Pool Aid Under Perforations 2338 <sup>†</sup> to 2343 <sup>†</sup> HOLE SIZE 11" 8" 7. TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tan 4-21-65 Length of Test	Oil Well     Gas Well       pletion (X)     X       Date Compl. Ready to Prod.     4-21-65       Name of Producing Pormation     Premier       TUBING, CASING, A     CASING & TUBING SIZE       8 5/811     5 1/211       2 ''     2 ''	New Well Workover Deepen          X         Total Depth         2385         Top Oil/Gas Pay         2338         ND CEMENTING RECORD         DEPTH SET         400         2377         22377         22377         2190         I         Producing Method (Flow, pump, gas in Flow         Casing Pressure	P.B.T.D. 2377 Tubing Depth 2290 Depth Casing Shoe 2377 SACKS CEMENT 50 150 1 and must be equal to or exceed top allo lift, etc.) Choke Size
Designate Type of Com Date Spudded 3-12-65 Pool Aid Under Perforations 2338 <sup>†</sup> to 2343 <sup>†</sup> HOLE SIZE 11" 8" 7. TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tan 4-21-65 Length of Test 24 hrs.	Oil Well     Gas Well       pletion - (X)     X       Date Compl. Heady to Prod.       4-21-65       Name of Producing Formation       Premier       TUBING, CASING, A       CASING & TUBING SIZE       8     5/81       5     1/21       2     2       ST FOR ALLOWABLE (Test must be able for this       ks       Date of Test       4-22-65       Tubing Pressure	New Well Workover Deepen          X         Total Depth         2385         Top Oil/Gas Pay         2338         ND CEMENTING RECORD         DEPTH SET         400         2377         2190         e after recovery of total volume of load oi depth or be for full 24 hours)         Producing Method (Flow, pump, gas in Flow         Casing Pressure         260	P.B.T.D. 2377 Tubing Depth 2290 Depth Casing Shoe 2377 SACKS CEMENT 50 150 1 and must be equal to or exceed top allo lift, etc.) Choke Size 3/811
Designate Type of Com Date Spudded 3-12-65 Pool Aid 2des. Perforations 2338 <sup>†</sup> to 2343 <sup>†</sup> HOLE SIZE 11" 8" TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tan 4-21-65 Length of Test 24 hrs. Actual Prod. During Test	Oil Well     Gas Well       Ipletion (X)     X       Date Compl. Heady to Prod.       4-21-65       Name of Producing Formation       Premier       TUBING, CASING, A       CASING & TUBING SIZE       8     5/81       5     1/21       2     2       CII-Bbls.	New Well Workover Deepen          X         Total Depth         2385         Top Oil/Gas Pay         2338         ND CEMENTING RECORD         DEPTH SET         400         2377         22377         22377         2190         I         Producing Method (Flow, pump, gas in Flow         Casing Pressure	P.B.T.D. 2377 Tubing Depth 2290 Depth Casing Shoe 2377 SACKS CEMENT 50 150 1 and must be equal to or exceed top allo lift, etc.) Choke Size
Designate Type of Com Date Spudded 3-12-65 Pool Aid Under Perforations 2338 <sup>†</sup> to 2343 <sup>†</sup> HOLE SIZE 11" 8" . TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tan 4-21-65 Length of Test 24 hrs.	Oil Well     Gas Well       pletion - (X)     X       Date Compl. Heady to Prod.       4-21-65       Name of Producing Formation       Premier       TUBING, CASING, A       CASING & TUBING SIZE       8     5/81       5     1/21       2     2       ST FOR ALLOWABLE (Test must be able for this       ks       Date of Test       4-22-65       Tubing Pressure	New Well Workover Deepen          X         Total Depth         2385         Top Oil/Gas Pay         2338         ND CEMENTING RECORD         DEPTH SET         400         2377         2190         e after recovery of total volume of load oi depth or be for full 24 hours)         Producing Method (Flow, pump, gas in Flow         Casing Pressure         260	P.B.T.D. 2377 Tubing Depth 2290 Depth Casing Shoe 2377 SACKS CEMENT 50 150 1 and must be equal to or exceed top alloc lift, etc.) Choke Size 3/811
Designate Type of Com Date Spudded 3-12-65 Pool Aid Under Perforations 2338' to 2343' HOLE SIZE 11" 8" 7. TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tan 4-21-65 Length of Test 24 hrs. Actual Prod. During Test 43 bbls.	Oil Well     Gas Well       Ipletion (X)     X       Date Compl. Heady to Prod.       4-21-65       Name of Producing Formation       Premier       TUBING, CASING, A       CASING & TUBING SIZE       8     5/81       5     1/21       2     2       CII-Bbls.	New Well Workover Deepen          X         Total Depth         2385         Top Oil/Gas Pay         2338         ND CEMENTING RECORD         DEPTH SET         400         2377         2190         e after recovery of total volume of load oi depth or be for full 24 hours)         Producing Method (Flow, pump, gas in Flow         Casing Pressure         260	P.B.T.D. 2377 Tubing Depth 2290 Depth Casing Shoe 2377 SACKS CEMENT 50 150 1 and must be equal to or exceed top allo lift, etc.) Choke Size 3/811
Designate Type of Com Date Spudded 3-12-65 Pool Aid 2mdes Perforations 2338 <sup>†</sup> to 2343 <sup>†</sup> HOLE SIZE 11" 8" 7. TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tan 4-21-65 Length of Test 24 hrs. Actual Prod. During Test 43 bbls. GAS WELL	Oil Well     Gas Well       Date Compl. Ready to Prod.     4-21-65       Name of Producing Formation     Premier       TUBING, CASING, A       CASING & TUBING SIZE       8     5/81       5     1/21       2     2       Content of Test       A Content of Test       Date of Test       Content of Test       A       Content of Test       A       A	New Well Workover Deepen          X         Total Depth         2385         Top Oil/Gas Pay         2338         ND CEMENTING RECORD         DEPTH SET         400         2377         22377         22377         22377         22377         22377         22377         22377         22377         22377         22377         22377         22377         22377         22377         22377         22377         22377         22377         2260         Water-Bbls.	P.B.T.D. 2377 Tubing Depth 2290 Depth Casing Shoe 2377 SACKS CEMENT 50 150 1 and must be equal to or exceed top allo lift, etc.) Choke Size 3/811 Gas-MCF
Designate Type of Com Date Spudded 3-12-65 Pool Aid 2mdes Perforations 2338' to 2343' HOLE SIZE 11" 8" 7. TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tan 4-21-65 Length of Test 24 hrs. Actual Prod. During Test 43 bbls.	Oil Well     Gas Well       Ipletion (X)     X       Date Compl. Heady to Prod.       4-21-65       Name of Producing Formation       Premier       TUBING, CASING, A       CASING & TUBING SIZE       8     5/81       5     1/21       2     2       CII-Bbls.	New Well Workover Deepen          X         Total Depth         2385         Top Oil/Gas Pay         2338         ND CEMENTING RECORD         DEPTH SET         400         2377         2190         e after recovery of total volume of load oi depth or be for full 24 hours)         Producing Method (Flow, pump, gas in Flow         Casing Pressure         260	P.B.T.D. 2377 Tubing Depth 2290 Depth Casing Shoe 2377 SACKS CEMENT 50 150 1 and must be equal to or exceed top allo lift, etc.) Choke Size 3/811
Designate Type of Com Date Spudded 3-12-65 Pool Aid Under Perforations 2338 <sup>†</sup> to 2343 <sup>†</sup> HOLE SIZE 11 <sup>11</sup> 8 <sup>11</sup> 7. TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tan 4-21-65 Length of Test 24 hrs. Actual Prod. During Test 43 bbls. GAS WELL Actual Prod. Test-MCF/D	Oil Well     Gas Well       Date Compl. Heady to Prod.     4-21-65       Name of Producing Formation     Premier       TUBING, CASING, A       CASING & TUBING SIZE       8     5/81       5     1/21       2     2       ST FOR ALLOWABLE (Test must be able for this       Name of Test       Algorithm       Casing & TUBING, CASING, A       TUBING, CASING, A       Casing & TUBING SIZE       8     5/81       5       1/21       2       Algorithm       ST FOR ALLOWABLE (Test must be able for this       Algorithm       Oil-Bbls.       43	New Well Workover Deepen          X         Total Depth         2385         Top Oil/Gas Pay         2338         ND CEMENTING RECORD         DEPTH SET         400         2377         2190         e after recovery of total volume of load oi depth or be for full 24 hours)         Producing Method (Flow, pump, gas in Flow         Casing Pressure         260         Water-Bbls.	P.B.T.D. 2377 Tubing Depth 2290 Depth Casing Shoe 2377 SACKS CEMENT 50 150 150 1 and must be equal to or exceed top allo lift, etc.) Choke Size 3/811 Gas-MCF Gravity of Condensate
Designate Type of Com Date Spudded 3-12-65 Pool Aid Under Perforations 2338 <sup>†</sup> to 2343 <sup>†</sup> HOLE SIZE 11" 8" . TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tan 4-21-65 Length of Test 24 hrs. Actual Prod. During Test 43 bbls. GAS WELL	Oil Well     Gas Well       Date Compl. Heady to Prod.     4-21-65       Name of Producing Formation     Premier       TUBING, CASING, A       CASING & TUBING SIZE       8     5/81       5     1/21       2     2       ST FOR ALLOWABLE (Test must be able for this       Name of Test       Algorithm       Casing & TUBING, CASING, A       TUBING, CASING, A       Casing & TUBING SIZE       8     5/81       5       1/21       2       Algorithm       ST FOR ALLOWABLE (Test must be able for this       Algorithm       Oil-Bbls.       43	New Well Workover Deepen          X         Total Depth         2385         Top Oil/Gas Pay         2338         ND CEMENTING RECORD         DEPTH SET         400         2377         22377         22377         22377         22377         22377         22377         22377         22377         22377         22377         22377         22377         22377         22377         22377         22377         22377         22377         2260         Water-Bbls.	P.B.T.D. 2377 Tubing Depth 2290 Depth Casing Shoe 2377 SACKS CEMENT 50 150 1 and must be equal to or exceed top allo lift, etc.) Choke Size 3/811 Gas-MCF

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Zfane (Signature) Agent (Title) April 26, 1965 (Date)

OIL CONSERVATION COMMISSION

APPROVED	APR 2 7 1965	, 19
me	anustrong	
BY	IND GAR INSPECTOR	
TITLE		

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.