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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
647

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

APR 26 1965
O. C. C.
ARTERIA. OFFICE

7. Unit Agreement Name

8. Farm or Lease Name
Five-J

9. Well No.
1

10. Field and Pool, or Wildcat
At Undes.

2. Name of Operator
Hugh L. Johnston, Sr., et al

3. Address of Operator
831 Petroleum Building, Roswell, New Mexico 88201

4. Location of Well
UNIT LETTER **I** LOCATED **1650** FEET FROM THE **South** LINE AND **330** FEET FROM
THE **East** LINE OF SEC. **25** TWP. **17S** RGE. **28E** NMPM

12. County
Eddy

15. Date Spudded **3-12-65** 16. Date T.D. Reached **4-7-65** 17. Date Compl. (Ready to Prod.) **4-21-65** 18. Elevations (DF, RKB, RT, GR, etc.) **3665' GR** 19. Elev. Casinghead

20. Total Depth **2385** 21. Plug Back T.D. **2377** 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By _____ Rotary Tools _____ Cable Tools **0-2385**

24. Producing Interval(s), of this completion - Top, Bottom, Name
2338' to 2343' - Premier

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Welex Gamma Ray Neutron

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	400	11"	50 sacks	None
5 1/2"	14	2377	8"	150 sacks	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)
2338' to 2343' 1/2" 2 shots per foot

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2338' to 2343'	27,000 lbs. 10/20 sand
	3,000 lbs. 20/40 sand
	26,670 gal. oil

33. PRODUCTION

Date First Production **4-21-65** Production Method (*Flowing, gas lift, pumping - Size and type pump*) **Flowing** Well Status (*Prod. or Shut-in*) **Prod.**

Date of Test 4-22-65	Hours Tested 24	Choke Size 3/8"	Prod'n. For Test Period 43	Oil - Bbl. 43	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure 260	Calculated 24-Hour Rate 43	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (<i>Corr.</i>)	

34. Disposition of Gas (*Sold, used for fuel, vented, etc.*)
Vented

Test Witnessed By
Hugh L. Johnston, Sr.

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Nancy King TITLE Agent DATE April 26, 1965

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anyh	470	T. Ojo Alamo	T. Penn. "B"
T. Canyon		T. Kitland-Fruitland	T. Penn. "C"
T. Strawn	506	T. Pictured Cliffs	T. Penn. "D"
T. Atoka	692	T. Cliff House	T. Leadville
T. Miss		T. Menefee	T. Madison
T. 7 Rivers		T. Devonian	T. Leadville
T. Queen	1640	T. Silurian	T. Elbert
T. Grayburg	2053	T. Montoya	T. McCracken
T. San Andres	2361	T. Simpson	T. Ignacio Qtzite
T. Glorieta		T. McKee	T. Granite
T. Paddock		T. Ellenburger	
T. Blinberry		T. Gr. Wash	
T. Tubb		T. Granite	
T. Drinkard		T. Delaware Sand	
T. Abo		T. Bone Springs	
T. Wolfcamp		T. Chinle	
T. Penn.		T. Permian	
T. Cisco (Bough C)		T. Penn. "A"	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	85	85	Gyp and red rock	85	110	110	Sand
85	195	110	Sand	110	105	105	Red rock
195	300	105	Red rock	105	25	25	Sand
300	325	25	Sand	25	150	150	Red rock
325	475	150	Red rock	150	15	15	Anhydrite
475	490	15	Anhydrite	15	110	110	Salt
490	600	110	Salt	110	517	517	Anhydrite
600	600	117	Anhydrite	517	8	8	Brown lime
600	1125	125	Brown lime	8	523	523	Anhydrite
1125	1648	1648	Anhydrite	523	27	27	Red sand
1648	1675	1675	Red sand	27	100	100	Anhydrite
1675	1775	1775	Anhydrite	100	148	148	Sandy lime
1775	1923	1923	Sandy lime	148	47	47	Anhydrite
1923	1970	1970	Anhydrite	47	25	25	Broken lime
1970	1995	1995	Broken lime	25	20	20	Anhydrite
1995	2015	2015	Anhydrite	20	15	15	Lime
2015	2030	2030	Lime	15	5	5	Sand
2030	2035	2035	Sand	5	294	294	Lime
2035	2329	2329	Lime	294	41	41	Sandy lime
2329	2370	2370	Sandy lime	41	15	15	Lime
2370	2385	2385	Lime	15			