	DISTRIBUTION	NEW MEXICO OIL CO REQUEST	ONSERVATION AMIS	SION	Form C-104 Supersedes Old C-104 and C-11 Elfactive 1-1-65		
	FILE	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL			GAG		
	LAND OFFICE IRANSPORTER	_			RECEIVED BY	1	
	GAS OPERATOR	-			JUL 19 1984		
1.	Operator	tion Uiles			O. C. D. ARTESIA, OFFICE		
	DeltaUS Corpora	tion UN.					
	3100 C, North "A" Street, Midland, Texas 79705						
	Reason(s) for filing (Check proper box) New Well	Change in Transporter of:			Delta Drilling (	Company	
I	Recompletion Change in Ownership	Cil Dry Ga Casinghead Gas Conder	• [] only.				
	If change of ownership give name and address of previous owner	Delta Drilling Company,	3100 C, North "A	" Street	, Midland, Texas	5 79705	
11.	DESCRIPTION OF WELL AND L	EASE Vell No.; Pool Name, Including Fo	ormation }	ind of Lease		Lease No.	
	Five-J	1 Artesia Q-G-S		itate, Federal	or Fee State	647	
	Unit Letter I						
	4		8E , NMPM,		Eddy	County	
ш.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS   Name of Authorized Transporter of Oil or Condensate [						
	Name of Authorized Transporter of Oli or Condensate [						
			Is gas actually connected	? Whe			
	If well produces oil or liquids, give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number:						
	If this production is commingled with COMPLETION DATA		New Well Workover	Deepen	Plug Back Same Rest	. Dill. Res'v.	
	Designate Type of Completion		New well workover	1 1		1	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.;	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth		
	Perforations Depth Casing Shoe						
		TUBING, CASING, AND	CERENTING RECORD				
	HOLESIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT Part ID-3		
					3-29-89		
					Chs. bp.		
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)						
	OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)						
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size		
	Actual Pred. During Test	OII-BEL.	Water-Bbla.		Ges-MCF		
	l		J		. <u>.</u>		
	GAS WELL Actual Prod. Tost-MCF/D	Length of Test	Bbls. Condensate/MMCF		Gravity of Condensate		
	Teating Mathod (pitot, back pr.)	Tubing Pressue (Shut-in)	Casing Pressure (Shut-	in)	Choke Size		
VI.	CERTIFICATE OF COMPLIANC	ХЕ ХЕ	OIL C		TION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED MAR 22 1985, 19				
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BYORICINAL SIGNED BY LARRY BROOKS				
			TITLE <u>GEOLOGIST - NMOCO</u> This form is to be filed in compliance with RULE 1104.				
	May Month Ron Brown If this is a re			at for allow	able for a newly drilled	i or deepened the deviation	
	/ Senior Engineer	All sections of this form must be filled out completely for allow-					
	(Tule) 1/1/1/1		while on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, while name or number, or transporter, or other such change of condition.				
	{Dat	e)	It wall as no or pumber.	of transpon	er, or other such change be filled for each poo		