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OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
647	

Bar of mines

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1a. TYPE OF WELL										7. Unit Agreement Name	
b. TYPE OF COMPLETION										8. Farm or Lease Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>										Five-J	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>										9. Well No.	
2. Name of Operator										3	
Hugh L. Johnston, Sr.										O. C. C. ARTESIA. OFFICE	
3. Address of Operator										10. Field and Pool, or Wildcat	
831 Petroleum Bldg. - Roswell, New Mexico 88201										Artesia-Grayburg Jackson	
4. Location of Well										12. County	
UNIT LETTER 0 LOCATED 330 FEET FROM THE South LINE AND 1650 FEET FROM										Eddy	
THE East LINE OF SEC. 25 TWP. 17S RGE. 28E NMPM											
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead			
4-15-65		5-21-65		5-22-65		3692' GR					
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools Cable Tools			
2467'								0-2467			
24. Producing Interval(s), of this completion - Top, Bottom, Name									25. Was Directional Survey Made		
2408' to 2416' Premier									No		
26. Type Electric and Other Logs Run									27. Was Well Cored		
Welex - Gamma Ray Neutron									No		
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8 5/8"		20		450'		11"		50		None	
5 1/2"		15		2464'		8"		200		None	
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		30. TUBING RECORD	
										SIZE	
										DEPTH SET	
										PACKER SET	
31. Perforation Record (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
2408' to 2416' - 16 shots (2 shots per foot)						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
								27,000 lbs. 20/40 Sand			
								3,000 lbs. 10/20 Sand			
								32,466 gal. Oil			
33. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)			
5-22-65		Flowing						Producing			
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF	
5-22-65		24		1/8"				164		-0-	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.	
		300#				164		Vented		Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)									Test Witnessed By		
Vented									Hugh L. Johnston, Sr.		
35. List of Attachments											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED		Marilyn Thompson				TITLE		Accountant		DATE	
										May 24, 1965	

Exhibit 5 Order No. R-2761