

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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AUG 12 1980

O. C. D.

~~ARTESIA, OFFICE~~

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

TEC EXPLORATION, INC.

Adress

3027 Briargrove, San Angelo, Tx. 76901

Reason(s) for Tiling (Check proper box)

Other (Please explain)

New Well ☐ Change in Transporter of: ☐ Effective July 1, 1980
 Recompletion ☐ Oil ☐ Dry Gas ☐
 Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner Southland Royalty Company, 1100 Wall Towers West, Midland, Tx. 79701

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Five I	3	Antesia (C.G.S.A.)	State, Federal or Free State	647

Location _____
 Unit Letter C : 330 Feet From The South Line and 1650 Feet From The East

Line of Section 25 Township 17S Range 28E T17N R28E Eddy

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

DESIGNATION OF TRANSFER OF OIL AND CONDENSATE

Water Injection Well		
Name of Authorized Transporter of Casinghead Gas ☐	or Dry Gas ☐	Address (the address to which approved copy of this form is to be sent)

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number _____

COMPLETION DATA

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Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Depth	Little Deeper
Date Spudded	Date Compl. Ready to Prod.			Total Depth			F.R.T.D.		
Elevations (DF, RAB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth		
Perforations							Depth Casing Shoe		

THIRING CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be other recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL			
Test First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size 1 1/2
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF 2 280

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Prod. Condensate/1000 F	Gravity of Condensate
Testing Method (front, back pr.)	Tubing Pressure (8Huc-3H)	Closing Pressure (8Huc-3H)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION DIVISION

AUG 12 1980

APPROVED: W. A. Grossett

SUPERVISOR, DISTRICT II

This form is to be filed in compliance with rule 1.005.

It then is a record for reference for a newly drilled or dug well, and the information is supplemented by a calculation of the device tests taken on the well in accordance with other data.

All sections of this form must be filled out completely for all states, except end completed cells

It is easily verified that I, II, III, and VI are chains of commutative squares, and that the other two, the *cross* and *round* squares, are also commutative. It must be so, for each of the four