Appropriate District Office DISTRICT I		-	inerals a	nd Natu		es Departne.			Form C-104 Revised 1-1-89 See Instructions at Bottom of	
P.O. Box 1980, Hobbs, NM 88240	26 '89'	OIL C	ONSE	RVA	TION D	IVISION	١		at Bottom of	
P.O. Drawer DD, Artesia, NM 88210			1	.O. DO	x 2088 xico 8750		<u></u>	anta Fe ile-		
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 ARTE:	C. D.		-				ATION	ransporter	Oil Gas	
I.	"CHEUU	TO TRAI	NSPOF	SVVAB	AND NAT	TURAL GA	ATION _{EO} S	perator		
Operator		/					Well A	PI No.		
RB Operating Compa	any V									
2412 N. Grandview	, Suite	201, C	dessa,	Texa					,	
Reason(s) for Filing (Check proper box) New Well		Change in	Fransporter	of:	Othe	r (Please explai	n)	***************************************		
Recompletion	Oil		Dry Gas		Effe	ective Ju	ne 1, 1	989		
Change in Operator X If change of operator give name	Casinghee		Condensate							
If change of operator give name and address of previous operator Read:	ing & B	ates Pe	trole	ım Co.	<u>. 2412 N</u>	N. Grandv	iew, Su	ite 201,	Odessa, Tx. 79	
	L DESCRIPTION OF WELL AND LEASE						Formation Kind of Lease			
Five-J	Five-J Well No. Pool Name, Includin					een Grayburg SA State, F			Lease No. 647	
Location	220				<u>_1</u>	1650			Foot	
Unit LetterO	_ :330	·	Feet From	The SC	Line	and1650	Fee	et From The	East Line	
Section 25 Townshi	p 17S		Range	28E	, N	ирм, Ed	dy		County	
III. DESIGNATION OF TRAN	ISPORTE	ER OF OI	L AND	NATUI	RAL GAS					
Name of Authorized Transporter of Oil		or Conden			Address (Giv	e address to whi	ich approved	copy of this for	m is to be sent)	
Injection Well Name of Authorized Transporter of Casin	ghead Gas		or Dry Ga	8	Address (Giv	e address to whi	ich approved	copy of this for	m is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit	<u>i</u> i	Тwp.		Is gas actuall		When	?		
If this production is commingled with that IV. COMPLETION DATA	from any of	her lease or p		commingl Well		ber: Workover	Deepen	Plug Back	Same Res'v Diff Res'v	
Designate Type of Completion		i	i		Ì			1		
Date Spudded	Date Con	pl. Ready to	Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth	
Perforations									Depth Casing Shoe	
110150175	TUBING, CASING AND CASING & TUBING SIZE				CEMENTING RECORD DEPTH SET			SACKS CEMENT		
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET					
·	-									
V. TEST DATA AND REQUE	ST FOR	ALLOW	ABLE					a dansk an ha f	or full 24 hours	
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of T		of load oil	ana musi		lethod (Flow, pu			103	
					C D			Choke Size	72 89	
Length of Test	Tubing Pressure				Casing Pressure			CHORE OILS	20° CM3	
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF	X0010 P	
					1				<u> </u>	
GAS WELL Actual Prod. Test - MCF/D	Length o	f Test	,		Bbls. Conde	nsate/MMCF		Gravity of C	ondensate	
	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
Testing Method (pitot, back pr.)	Tubing I	ressure (Shu	t-in)		Casing Pres	sure (Snut-in)		Cloke Size		
VI. OPERATOR CERTIFIC	CATE C	F COM	PLIAN	CE		011 001	IOED) (ATIONI	DIVICION	
I hereby certify that the rules and regulations of the Oil Conservation						OIL CONSERVATION DIVISION				
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date	Date ApprovedQCT_2_0_1989				
						Date Approved				
Signature Xan 22					∥ Ву_	ORIGINAL SIGNED BY MIKE WILLIAMS				
Larry Rampey Vice President Printed Name Title					T:11	SUPERVISOR, DISTRICT IT				
June 21, 1989	(918	3) 492-0	0447		Title	<i></i> _				
Date		Tel	ephone No).						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.