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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED

APR 27 1965

D. C. C.
ARTESIA, OFFICE

Leonard Latch ✓

1317 Texas Ave. Lubbock, Texas 79401

Reason(s) for filing (Check proper box)

New Well ☒
Recompletion ☐
Change in Ownership ☒

Change in Transporter of:

Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name and address of previous owner Well originally drilled by Kersey & Company, Artesia, New Mexico as Brooks No. 1

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease
Lucia Brooks	23	Permian Empire	State, Federal or Fee Fed
Location:			
Unit Letter		Feet From The	Line and
D	990	N	990
Line of Section		Township	Range
19	17S	28E	Eddy

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Permian Corporation	Box 3119 Midland, Tex					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	B	19	17S	28E		

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	X		X			X		X
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.S.T.D.			
Not available in our office	4-24-65		581					
Pool	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Permian Empire	Permian Yates				565			
Perforations					Depth Casing Shoe			
549-550' and 561-62' 4 holes each								
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
9 1/2	XX 4 1/2"		568					
	2"		565					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
4-24-65	4-25-65	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24	10#	10#	None
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
84	36 1/2	48	0

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Christie L. Anderson
(Signature)

Agent

(Title)

April 26, 1965

(Date)

OIL CONSERVATION COMMISSION

APR 27 1965

APPROVED _____, 19

BY M. L. Armstrong

TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.