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SANTA FE /		CONSERVATION COMMISSION	Form C-104
FILE: /_	- KEQUES	T FOR ALLOWABLE	Supersedes Old C-104 and C- Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TE	AND	DEPEIVED
LAND OFFICE	AUTHORIZATION TO TH	RANSPORT OIL AND NATURAL	L GESE LI LI VIII
OIL /	†		
TRANSPORTER GAS /	-		FEB 1 7 1967
OPERATOR /	4	. I	LED 1, 100.
PRORATION OFFICE	-	25-7	o. c. c.
	ik		ARTESIA, UFFICE
Gross, Bincholoe			Alt I am a market and a market a
Address	-OK		
31.3 Petroleum Fldg,	agrania a serio		
Reason(s) for filing (Check proper box		Other (Please explain)	
		· · · · · / · · / · · / · · / · · · / · · · / · · · · / ·	n 1 1 2
New V/ell	Change in Transporter of:	~ T/26.77	, mc Hard Corp.
Recompletion	Oil Dry	TO FERROTTUR	MARCH 1, 1967
Chance in Ownership	Casinghead Gas Cond	densate EFFECTIVE	
If change of ownership give name and acdress of previous owner	LEASE Well No. Pool Name, Including	l l	1
Southern Union Federa	1 ed Lake ue	en Graybury Yast State, Fed	leral or Fee Feleral 400635.
Location		3 0	
Unit Letter ii ; 60	O Feet From The South	ine and 420 Feet Fro	om The Vest
7			
Line of Section 26 Tox	wnship 16 J Range	28 E , NMPM,	County County
Name of Authorized Transporter of Oil THE PERMIAN CORPORA Name of Authorized Transporter of Car INITELLIES PETECLIES	or Condensate TION Singhead Gas or Dry Gas T	P. O. BOX 3119, M. Address (Give address to which ap	proved copy of this form is to be se:
		بناءن وريابنا الاحقابات الدر	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	· · ·	When
give location of tanks.	F 27 165 28.	Yes	<u>5-4-55</u>
If this production is commingled wi	th that from any other lease or poo	l, give commingling order number:	
COMPLETION DATA			
	Cil Wall Can Wall		Ding Back Same Besty Diff Res
Designate Type of Completic	on - (X)	New Well Workover Deepen	Plug Back Same Resty. Diff. Res
Designate Type of Completion	on – (X)	New Well Workover Deepen	
Designate Type of Completic			Plug Back Same Resty. Diff. Res
Date spudded	Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth	P.B.T.D.
	on – (X)	New Well Workover Deepen	
Date spudded	Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth	P.B.T.D. Tubing Depth
Date spudded	Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth	P.B.T.D.
Date spudded Eleva ions (DF, RKB, RT, GR, etc.,	Date Compl. Ready to Prod. Name of Producing Formation	New Well Workover Deepen Total Depth Top Cil/Gas Pay	P.B.T.D. Tubing Depth
Date spudded Eleva ions (DF, RKB, RT, GR, etc.,	Date Compl. Ready to Prod. Name of Producing Formation	New Well Workover Deepen Total Depth	P.B.T.D. Tubing Depth Depth Casing Shoe
Date spudded Eleva ions (DF, RKB, RT, GR, etc.,	Date Compl. Ready to Prod. Name of Producing Formation	New Well Workover Deepen Total Depth Top Cil/Gas Pay	P.B.T.D. Tubing Depth
Date spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A	New Well Workover Deepen Total Depth Top Cil/Gas Pay ND CEMENTING RECORD	P.B.T.D. Tubing Depth Depth Casing Shoe
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Date spudded Eleva ions (DF, RKB, RT, GR, etc.,) Perfo: ations HOLE SIZE	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE OR ALLOWABLE (Test must be	New Well Workover Deepen Total Depth Top Cil/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
Date spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE OR ALLOWABLE (Test must be	New Well Workover Deepen Total Depth Top Cil/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load depth or be for full 24 hours)	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top all
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Date spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this	New Well Workover Deepen Total Depth Top Cil/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load depth or be for full 24 hours)	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top all s lift, etc.)
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Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbis.	New Well Workover Deepen Total Depth Top Cil/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, ga. Casing Pressure Water-Bbls.	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top all s lift, etc.) Choke Size Gas-MCF
Date spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls.	New Well Workover Deepen Total Depth Top Cil/Gas Pay ND CEMENTING RECORD DEPTH SET e after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, ga. Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top all s lift, etc.) Choke Size Gas-MCF Gravity of Condensate

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature) (Title)

(Date)

APPROVED BY.

TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.