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ľ	DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION Form C-		
ļ	SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-110
Ī	FILE /-		AND	Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL (	GASED
	LAND OFFICE			RECEIVED
	TRANSPORTER OIL /			R
	GAS /			1 1967
	OPERATOR /			JUL 21 1967
1.	PRORATION OFFICE			
	Operator			O. C. L.
	GROSS & KINCHELOE			ARILDIV
	Address		9904	
	859 PETROLEUM BLDG Reason(s) for filing (Check proper box)	. ROSWELL, NEW MEXICO	Other (Please explain)	
ļ	New Well	Change in Transporter of:		
	Recompletion	Oil Dry Ga	s	
	Change in Ownership	Casinghead Gas Conden	nsate	
	Change in Chinaramp			
	If change of ownership give name and address of previous owner  DESCRIPTION OF WELL AND L Lease Name	EASE  Well No. Pool Name, Including For		SWELL, NEW MEXICO 88201
	! 		State, Federa	al or Fee FEDERAL 575153
	SOUTHERN UNION FEDERAL	2 EAST RED LAS	E VUCER UNATOURS	
	(00	Feet From The South_Lin	e and 1.20 Feet From	The Stest
	Unit Letter	Feet Flom TheSouth_Em		
	Line of Section 🔏 Town	nship 16 South Range 28	Fast , NMPM, Eddy	County
		70 304111	223,	
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	Address (Give address to which appro	aved conv of this form is to be sent)
	Name of Authorized Transporter of Oil	or Condensate	Address (Give daaress to which appro	topy of this form is to be sense,
	Permian Composation		Box 3119 add tist and Tex	93d c.7970 is form is to be sent)
	Name of Authorized Transporter of Cas	Inghead Gas X or Dry Gas		, Lexas 19760
	PHILLIPS PETROLEUM CORP		BARTLESVILLE OKLAHOMA	c, targets / 4 / E
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	is gas actually connected?	1611
	give location of tanks.	-44/ 27 + 168 + 28 E	yes	5 <del>-4-6</del> 5
	If this production is commingled with	h that from any other lease or pool,	give commingling order number:	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completio			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date Spudded			
	Executions (DF, RKB, RT, GR, etc.)	Name of Producing Pormation	Top Oil Gas Pay	Tubing Depth
		,-	1550	1508
	Perforations OPEN LOLE 1575	PENROSE	1770	Depth Casting Shoe
	Perforations OPEN HOLE 1535	5-1619		1595
			D CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	6 1/8	5#	1535	<del></del>
		2"	1598	
		<u> </u>		
V	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
	OIL WELL			life, etc.)
	Date First New Oil Run To Tanks	Date of 1est		
	5-3-65 Length of Test	Tubing Fressure	Casing Fressure	Choke Size
	Length of Test	. ability : Total		10
	Actual Prod. During Test	Oil-Bbls.	Water - Spie.	Gas 200 OL
	1 bis. 300 MCF	4	none	500
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	1			
VI	. CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	ATION COMMISSION

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Palton.	Kincheloe			
Datton Kinchelie				
Partner - (Tille)	DOEPATOR			
(Title)	1			
7.14.67				

(Date)

TITLE \_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.