NO. OF COPIES RECEIVED		•	\checkmark
DISTRIBUTION /	1	CONSERVATION COMMISSION	Form C-104
FILE /-	REQUEST	T FOR ALLOWABLE	Supersedes Old C-104 and C-1 Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TE	AND	
LAND OFFICE	AUTHORIZATION TO TR	RANSPORT OIL AND NATURAL	GAS
IRANSPORTER OIL /			
GAS /			RECEIVED
OPERATOR 2			The state of the s
Operator Operator			HINI TOOT
Shell Oil Compan	ay V		JUN 1 1975
P. 0. Box 1858,	Roswell, New Mexico		O. C. C. ARTESIA, OFFICE
Reason(s) for filing (Check proper		Other (Please explain)	
New Well Recompletion	Change in Transporter of: Oil Dry C		
Change in Ownership		ensate	
If change of ownership give nan and address of previous owner_			
DESCRIPTION OF WELL A			
Lease Name		ame, Including Formation	Kind of Lease
Henshaw Deep Un	it 11 Hen	shaw - Wolfcamp	State, Federal or Fee Federal
	980 Feet From The north	660	west
onit Letter;	reet from The	reet from	Ine
Line of Section 24 ,	Township 16-S Range	30-E , NMPM,	Eddy County
Continental Pipe Line Company Name of Authorized Transporter of Casinghead Gas or Dry Gas Phillips Petroleum Company		P. O. Box 410, Artesia, New Mexico Address (Give address to which approved copy of this form is to be sent) Room B 2, Phillips Bldg, Odessa, Texas	
	Unit Sec. Twp. Rge.		en
If well produces oil or liquids, give location of tanks.	C 24 16-S 30-E		May 26, 1965
If this production is commingled. COMPLETION DATA	with that from any other lease or pool		
Designate Type of Compl	etion = (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
March 1, 1965	May 26, 1965	9014'	8845 *
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Henshaw - Wolfc	amp Wolfcamp	8788'	8750'
Perforations	88'-8797'; 8804'-8815';		Depth Casing Shoe 9012
8636 -6863 ; 67		ID CENEVITING DECORD	7012
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
15"	11 3/4"	524*	575
11"	8 5/8"	30323	1000
6 3/4"	4 1/2"	9012'	350
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be able for this a	after recovery of total volume of load oil lepth or be for full 24 hours)	and must be equal to or exceed top allow
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)
May 26, 1965	May 26, 1965	Flow	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	900 Oil-Bbis.	packer Water-Bbls.	14/64" Gas-MCF
200	200	_	280.0
400			
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	,
			Gravity of Condensate
177	m Line S		
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Gravity of Condensate Choke Size
			Choke Size
		OIL CONSERVA	Choke Size
CERTIFICATE OF COMPLI	ANCE		Choke Size
CERTIFICATE OF COMPLIA I hereby certify that the rules a Commission have been complie		OIL CONSERVA	Choke Size TION COMMISSION 1965 , 19

S. B. Deal

Original Signed By

S. B. Deal

May 28,1965

(Signature) Division Production Superintendent

(Title)

(Date)

APPROVED	JUN 1 / 1965	
a my	Armetring	,
, ,	2. NEB 6/48 1878 P. 1879	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.