

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPlicate*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-029424

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

..

7. UNIT AGREEMENT NAME

Hanshaw Deep Unit

8. FARM OR LEASE NAME

Hanshaw Deep Unit

9. WELL NO.

11

10. FIELD AND POOL, OR WILDCAT

Hanshaw Wolfcamp

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

24-16-30, N1E1M

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	2. NAME OF OPERATOR Shell Oil Company ✓	3. ADDRESS OF OPERATOR P. O. Box 1858, Roswell, New Mexico	14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3842' DF
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16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐Completion ☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Ran 2" tubing with bit. Checked FBTD @ 8967'. Pressure tested casing to 3000 psi. Displaced water with oil. Spotted 500 gallons 15% NHA with Pa additive on bottom.
2. Ran GR/CCL from FBTD to 7500'. Perforated 8858' to 8863' with two 3/8" JSPP.
3. Ran tubing & injected acid.
4. Pulled tubing.
5. Set CIBP at 8845' & capped with 1 sx cmt.
6. Perforate 8788'-8797' & 8804'-8815' with 2 3/8" JSPP. (total 4 holes)
7. Ran 2", J-55, 8rd, tubing with Baker Model R, double grip packer on bottom open ended & SN immediately above packer. Hung at 8750'.
8. Injected 500 gallons 15% NHA, followed by 2000 gallons 15% NHA in 20 stages using ball sealers.
9. Swabbed well & recovered load.
10. On O.P.T. flowed 400 BOPD (based on 200 BO in 12 hrs.) thru 14/64" choke with 900 psi F.T.P. Gravity 42.8 degrees API.

18. I hereby certify that the foregoing is true and correct

SIGNED C. R. CoffeyC.R. Coffey TITLE Exploitation Engineer

Acting District

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL IF ANY _____

APPROVED

JUN 2 1965
RUDOLPH C. BAUER, JR.
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

RECEIVED
JUN 1 1965
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO
5/28/65

RECEIVED

JUN 3 1965

D. C. C.
ARTESIA, OFFICE

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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