

GAS-OIL RATIO TESTS

SHELL WESTERN E&P INC.

HENSHAW WOLFCAMP

EDDY

P.O. BOX 577C HOUSTON TX. 77001.

LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	TYPE OF TEST - (X)	CHOKE SIZE	TBC. PRESS.	DAILY ALLOW-ABLE	WATER OIL RATIO	PROD. DURING TEST			GAS A CUM.
		U	S	T							WATER OIL RATIO	GRAV. OIL RATIO	GAS A CUM.	
HENSHAW DP. UNIT	1	C	24	16	30	I		40	7	24	5	37.8	7	66
	2	Ø	24	16	30	P		40	1	24	0	37.8	1	16
	3 Y	K	24	16	30	P		40	59	24	4	37.7	58	155
	5	A	23	16	30	P		40	5	24	354	40.0	8	15
	6	I	23	16	30	P		37	5	24	81	37.8	7	55
	8	K	23	16	30	P		40	3	24	331	39.6	8	10
	11	E	24	16	30	P		40	3	24	0	37.8	2	56
	13	Ø	23	16	30	S		45	3	24	0	37.8	2	56
	14	M	24	16	30	P		45	3	24	0	37.8	2	56

RECEIVED BY
MAR 29 1984
O. C. D.
ARTISAN OFFICE

No well will be assigned an allowable greater than the amount of oil produced on the official test.
During gas-oil ratio tests, each well shall be produced at a rate not exceeding the top well allowable for the pool in which well is tested by more than 25 percent. Operation is encouraged to take advantage of this 25 percent tolerance in order that well can be sold at a price commensurate with the production.
Gas volume must be reported in MCF measured at a pressure base of 14.73 psia and a temperature of 60° F. Specific gravity base at 60.0° F.
Report casing pressure in flow of tubing pressure for any well producing through casing.
Well original and one copy of this report to the District Office of the New Mexico Oil Conservation Division in accordance with the 1980 and subsequent regulations.

I hereby certify that the above in is true and complete to the best of my knowledge and belief.

3-22-84

SECRET
SECT. SUPER. OIL ACCUMULATION