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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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I. Operator **Robert A. Dean** SEP 9 1965

Address **823 Midland Tower Building, Midland, Texas** **O. C. C. ARTERIA, OFFICE**

Reason(s) for filing (Check proper box) Other (Please explain)

New Well ☒ Change in Transporter of: ☐ From Pan american State 12 to Pan american 13 State

Recompletion ☐ Oil ☐ Dry Gas ☐

Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner **None**

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease
Pan American 13 State	1	Undes. W. Mesa Queen Gas	State, Federal or Fee State
Location			
Unit Letter A	660	Feet From The East	Line and 660 Feet From The North
Line of Section 13	Township 16-S	Range 31E	NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Phillips Petroleum Company	Bartlesville, Oklahoma	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
		Is gas actually connected? No When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 6/28/65	Date Compl. Ready to Prod. 7/3/65	Total Depth 3400'	P.B.T.D. 3400'					
Pool Undes. W. Mesa Queen Gas	Name of Producing Formation Queen	Top Oil/Gas Pay 3350'	Tubing Depth None					
Perforations 3356-58	3362-70	Depth Casing Shoe 3399						
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
10 3/4"	8 5/8"	423	225					
7 7/8" to 3000'								
6 3/4" to 3400'	2 7/8"	3399	80					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks None	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 3,125,000	Length of Test 24 Hours	Bbls. Condensate/MMCF None	Gravity of Condensate None
Testing Method (pitot, back pr.) Prover	Tubing Pressure None	Casing Pressure 1000	Choke Size 16/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Robert A. Dean
(Signature)

Operator

(Title)

September 2, 1965

(Date)

OIL CONSERVATION COMMISSION

SEP 15 1965

APPROVED _____, 19

BY **M. L. Armstrong**

TITLE **OIL AND GAS INSPECTOR**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.