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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
APR 8 10 34 AM '66

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. X-9220

Dev of mine

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name Pan American 13 State

2. Name of Operator
Robert A. Dean

3. Address of Operator
823 Midland Tower, Midland, Texas

4. Location of Well
823 Midland Tower, Midland, Texas

9. Well No. 1
10. Field and Pool, or Wildcat Upper Mesa Queen

UNIT LETTER **A** LOCATED **660** FEET FROM THE **East** LINE AND **660** FEET FROM THE **North** LINE OF SEC. **13** TWP. **16S** RGE. **31E** NMPM

12. County Eddy

15. Date Spudded 6/28/63	16. Date T.D. Reached 7/3/63	17. Date Compl. (Ready to Prod.) 7/3/63	18. Elevations (DF, RKB, RT, GR, etc.) 4382 CR 4392 DF	19. Elev. Casinghead 4386
20. Total Depth 3400	21. Plug Back T.D. 3399	22. If Multiple Compl., How Many None	23. Intervals Drilled By All	Rotary Tools All

24. Producing Interval(s), of this completion - Top, Bottom, Name
3396 - 3370 Queens Sand

25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
Gamma Ray Neutron

27. Was Well Cored
No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	28	423	10 3/4	225 sz	0
2 7/8	6.3	3399	6 3/4	80 sz	0

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None				None			

31. Perforation Record (Interval, size and number)
3396 - 38 lsbol/ft.
3362 - 70 5/8 size

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
None	

33. PRODUCTION

Date First Production Jan. 17, 1966	Production Method (Flowing, gas lift, pumping - Size and type pump) Flow	Well Status (Prod. or Shut-in) Prod.
Date of Test Aug. 17, 1963	Hours Tested 48	Choke Size Various
Flow Tubing Press. 1025	Casing Pressure 0	Calculated 24-Hour Rate 0
	Oil - Bbl. 0	Gas - MCF 3,123,000
	Water - Bbl. 0	Gas - Oil Ratio 0
	Oil Gravity - API (Corr.) 0	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Phillips

Test Witnessed By
A. L. Smith

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **Robert A. Dean** TITLE **Operator** DATE **April 4, 1966**

3.9

one copy of
All deposits reported
completions Items 30

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1243	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1333	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2253	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2403	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	2730	T. Devonian	T. Menefee	T. Madison
T. Queen	1362	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Granite	T. Todilto	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo		T. Bone Springs	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation