

NEW MEXICO OIL CONSERVATION COMMISSION
GAS-OIL RATIO TESTS

C-1116

Revised 1-1-65

Operator		Pool		County										
Remuda Operating Company		Mesa Queen, Associated		Lea and Eddy										
Address		TYPE OF TEST - (X)		Completion		Special								
150 Mid America Bldg.		SCHEDULED ☒		Special ☐										
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKES SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU.FT./BBL.	
		U	S	T						R	WATER BBLs.	GRAV. OIL		OIL BBLs.
Mobil 7 State	1	E	7	165	32E	9-20-85	1.00	290		24	-	-	100	
Pan American 13	1	A	13	165	31E	9-21-85	1.25	300		24	-	-	150	
Southern Union	1	J	13	165	31E	9-20-85	.375	75		24	-	-		

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No well will be assigned an allowable greater than the amount of oil produced on the official test.
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.
Report casing pressure in lieu of tubing pressure for any well producing through casing.
Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Neil Fink
(Signature)
12/10/85
(Title)