

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.
30-015-10527

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
E9220

7. Lease Name or Unit Agreement Name:

Pan American 13 State

8. Well No.
1

9. Pool name or Wildcat
Mesa Queen Associated

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Remuda Operating Company

3. Address of Operator

301 N. Colorado, Ste 150, Midland, Texas 79701

4. Well Location

Unit Letter **A** : **660** feet from the **East** line and **660** feet from the **North** line

Section **13** Township **16S** Range **31E** NMPM **Eddy** County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
4382' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/04/01 Notified OCD, Phil Hawkins. MIRU plugging equipment. Pumped 25 sx C cmt and displaced to 3,065'. WOC, attempted to test sqz, would not hold. Tagged cmt @ 3,362'. Pumped 25 sx C cmt and displaced to 3,065'. WOC and pressure-tested to 500 psi, fell back to 100 psi and held. WOC and tagged cmt @ 3,132'. Cut 2-7/8" @ 2,300'. Tubing not free. Squeezed 35 sx C cmt 2,300 - 2,100'.

6/05/01 Notified OCD, Phil Hawkins. Attempted to pressure-test squeeze, would not hold @ 400 psi. Tagged cmt @ 850'. Notified OCD, ok'd cutting tubing @ 800'. Cut tbg @ 800'. Tubing not free. Squeezed 35 sx C cmt 800 - 600'. WOC and tagged cmt @ 567'. Cut tubing @ 467', POOH w/ wireline. Unable to work tubing free. Squeezed 60 sx C cmt 467 - 245', leaving tubing full of cmt.

6/06/01 Cut off wellhead and installed dryhole marker, cut off anchors and leveled pit and cellar.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE **President** DATE **6/20/01**

Type or print name **Tom Aylesworth**

Telephone No. **915-684-8003**

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any:

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
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Santa Fe, NM 87505

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Revised March 25, 1999

<p>SUNDRY NOTICES AND REPORTS ON WELLS</p> <p>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM 15-101) FOR SUCH PROPOSALS.)</p>		<p>WELL API NO. 30-015-10527</p>
<p>1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/></p>		<p>5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/></p>
<p>2. Name of Operator Remuda Operating Company</p>		<p>6. State Oil & Gas Lease No. E9220</p>
<p>3. Address of Operator 301 N. Colorado, Ste 150, Midland, Texas 79701</p>		<p>7. Lease Name or Unit Agreement Name: Pan American 13 State</p>
<p>4. Well Location Unit Letter A : 660 feet from the East line and 660 feet from the North line Section 13 Township 16S Range 31E NMPM Eddy County</p>		<p>8. Well No. 1</p>
<p>10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4382' GR</p>		<p>9. Pool name or Wildcat Mesa Queen Associated</p>

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NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒CASING TEST AND CEMENT JOB ☐OTHER: ☐

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SIGNATURE Tom Aylesworth TITLE PresidentDATE 6/20/01Type or print name Tom AylesworthTelephone No. 915-684-8003

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PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

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