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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I.

Operator OLEN F. FEATHERSTONE	
Address 236 Petroleum Building, Roswell, N. Mex.	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

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ARTESIA OFFICE

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Federal J-27 (EX-04361)	Well No. #1	Pool Name, including Formation Square Lake, ^{under} Grayburg and	Kind of Lease State, Federal or Free Federal
Location			
Unit Letter J	1650	Feet From The South	Line and 2310
Feet From The East		Line of Section 27	
Township 16 South		Range 31 East	
N.M.P.M.		County Eddy	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Continental Pipeline Company	Box 367, Artesia, New Mexico	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Phillips Petroleum Co.	Bartlesville, Oklahoma	
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 27
	Twp. 16S	Rge. 31E
	Is gas actually connected?	When
	NO	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Restv. <input type="checkbox"/>	Diff. Restv. <input type="checkbox"/>
Date Spudded 3-11-65	Date Compl. Ready to Prod. 3-27-65		Total Depth 3800'		F.B.T.D. 3792'			
Pool Square Lake	Name of Producing Formation Premier & Lovington		Top Oil/Gas Pay 3608 & 3756		Tubing Depth 3580			
Perforations 3611, 3612, 3613, 3629, 3638, 3645, 3646(Premier)					Depth Casing Shoe 3792			
3761, 3763, 3765, 3767, 3771, 3772, 3778, 3779.								
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		
17"		13-3/8"		28'		two yds. concrete		
11" & 7-7/8"		5-1/2"		3792'		150 ex reg., 50 ex		
		2-3/8" tbg.		3580'		spotted at 550'		
						(salt)		

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 6-27-65	Date of Test 6-28-65	Producing Method (Flow, pump, gas lift, etc.) FLOW	
Length of Test 24 Hours	Tubing Pressure 180# to 240#	Casing Pressure Packer	Choke Size None On Intermittent
Actual Prod. During Test	Oil-Bbls. 10	Water-Bbls. None	Gas-MCF NA

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Charles W. Hicks
Charles W. Hicks

General Manager

July 8, 1965

OIL CONSERVATION COMMISSION

APPROVED **JUL 9 1965**, 19

BY *W. L. Armstrong*
W. L. ARMSTRONG

TITLE **Oil and Gas Inspector**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply