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DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISSION	Form C-104
SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-116
FILE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL (	SAS, 🕳 📻 😁 a 🖫 a 🕾 a 🕾 a 🖼 a a a a a a a a a a a a a a a a a
LAND OFFICE	_		REG
TRANSPORTER OIL			
OPERATOR GAS			MAR 1 t
PRORATION OFFICE			
Operator			C. C. C.
International-Yates Address	br.		ARTESIA, OFFIGE
P.O. Box 427, Artes. Reason(s) for filing (Check proper box New Well	Change in Transporter of:		il to be hauled from
Recompletion Change in Ownership	Oil Dry Ga Casinghead Gas Conder	s 📃 lease) located :	ttery (On same basic in NE/4 Sec.32, T-17-S, mpany truck.
If change of ownership give name and address of previous owner	Mondo Cil & Gas Company	D 0 D 1070 D	
		TOO BOX 15/04 1800	C111 NOR PROTECT
II. DESCRIPTION OF WELL AND	Lease No. Well No. Pool Na	me, including Formation	Kind of Lease
State 647	206 Arte	sia 11-11-11	State, Federal or Fee <b>State</b>
Unit Letter H ;	330 Feet From The East Lin	e and 2277 Feet From	The North
Line of Section 31 To	ownship 17-S Range	28-E , NMPM,	Eddy County
III. DESIGNATION OF TRANSPOR		ıs	
Name of Authorized Transporter of Continental Pipe Li	or Condensate   ne Co. (*See OTHER above	Address (Give address to which approve) Artesia, New Mex	ico
Name of Authorized Transporter of Co	asinghead Gas 🛣 or Dry Gas	Address (Give address to which appro	oved copy of this form is to be sent)
Phillips Petroleum		Odessa, Texas Is gas actually connected? Wh	nen
If well produces oil or liquids, *	Unit Sec. Twp. Rge.	No No	·e11
give location of tanks. See abo		. <del>.</del>	
	ith that from any other lease or pool,	give commingling order number:	None
IV. COMPLETION DATA	Oil Well Gas Well	New Weil Workover Deepen	Plug Back   Same Resty, Diff. Resty.
Designate Type of Complet	ion - (X) $X$	X *	* *
Date Spudded Line Title	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
9-2-65 3-3-66	3-14-66	6200	2003
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top CLI/Gas Pay	Tubing Depth
	Grayburg	1898	1933
Perforations			Depth Casing Shoe
1898-1906'			2018
		D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	BO8 1	350 sx (Circ.)
11"	8 5/8"	2018' PB 2003	150 sx (circ.)
7 7/8"	4 //2"	79.23	130 8%
	. 2 7%		
V. TEST DATA AND REQUEST 1	FOR ALLOWABLE (Test must be a able for this d	epth or be for full 24 hours)	l and must be equal to or exceed top allou
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)
3+15-66	3-16-66	Pump	Choke Size
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
14 hours	01.010	Water-3bls.	Gas-MCF
Actual Prod. During Test	Oil-Bbls.		
	48	68 (Load)	Not Measured
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
W. CDD TO SEE SEE	NGE	OIL CONSERV	ATION COMMISSION
VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservatio		APPROVED MAR 1 1966 , 19	
Commission have been complied with and that the information gives above is true and complete to the best of my knowledge and belief			
		BY Was War	
		TITLE	<u> </u>
. )		This form is to be filed in	compliance with RULE 1104.
Kinnett Raglole (		If this is a request for allowable for a newly drilled or deepened	
(8.	gnature)	well, this form must be accomp tests taken on the well in acc	anied by a tabulation of the deviation
	_	Teors (aven on the Men III acc	

District Production Foreman (Title)

(Date)

March 17, 1966

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.